Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New Mexico Energy, Minerals and Natural Resources		WELL ABLAYO	Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	OH, GONGERNA MYON BY HERON		WELL API NO.	80-007-20402
811 South First, Artesia, NM 87210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Frances		STATE C	
District IV 1220 South St. Frances, Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:  VPR D	
1. Type of Well:	Other V Coally d Mathana			
Oil Well  Gas Well  2. Name of Operator	Other X Coalbed Methane		8. Well No.	114
EL PASO ENERGY RATON, L.L.C.		{	6. Well 140.	114
3. Address of Operator			9. Pool name or V	Vildcat
P.O. Box 190, Raton, NM 87740 4. Well Location				
4. Wen Location				
Unit Letter D: 1188 feet from the North line and 1264 feet from the West line				
Section 15 Township 30N Range 17E NMPM COLFAX County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
9052' (GL)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS	COMMENCE DRILL	LING OPNS. 🧱	PLUG AND ABANDONMENT
PULL OR ALTER CASING E	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB		/ IDFINE CONTINUE TO
OTHER:		OTHER:		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
O2/13/03 Spud @ 8:45 a.m. Drill 11" surface hole to 337'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 337'. Halliburton mixed and pumped 20 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite,.3% versaset, .25 #/sk flocele. Circulate 8 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.				
Drill 7 7/8" hole from 337' - 2965'. Reached TD 2965' at 1:30 p.m. MIRU Schlumberger & log well. Loggers TD at 2948'. Ran 78 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2874'. Halliburton mix and pump 40 bbls water, 20 bbls gel pre flush at 4 bpm with 30 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 380 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 55 psi, 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele. Plug landed at 4:46 a.m. 02/15/03 with 1600 psi. Check float okay. Circulated 17 bbls of cement to surface. Well shut in.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirley Mitchell  TITLE Field Adm. Specialist  Type or print name  Shirley A. Mitchell  Title Field Adm. Specialist  Telephone No. (505) 445-6785				
(This space for State use)				
APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 2/26/03 Conditions of approval, if any:				