Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-007-20435	
District III	1220 South St Francis		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE	FEE THE
istrict IV 220 South St Francis, Santa Fe, NM		6. State Oil & Gas	s Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:	
BIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR D	
PROPOSALS.)			V)	rku
1. Type of Well:				
Oil Well  Gas Well Other COALBED METHANE  2. Name of Operator			0 11/11/1 13	0
EL PASO ENERGY RATON, L.L.C.			8. Well No. 12	U
3. Address of Operator			9. Pool name or Wildcat	
P.O. BOX 19	0 RATON, NM 87740			
4. Well Location				
Unit Letter A: 1307 feet from the North line and 1060 feet from the East line				
Section 17 Township 30N Range 17E NMPM COLFAX County				
	10. Elevation (Show whether DI			
9,585' (GR)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
• • • • • • • • • • • • • • • • • • •			SEQUENT REP	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORLD			-	ALTERING CASING
TEMPORARILY ABANDON				PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE 🗀	CASING TEST AN		ADAINDONWENT
	COMPLETION	CEMENT JOB	_	
OTHER:		OTHER:	CO!	MPLETION =
OTHER:		l		
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
proposed work). SEE ROLE 1103. For Multiple completions. Attach welloofe diagram of proposed completion of recompliation.				
08/08/03 HES ran Cement Bond Log. TOC at 28'.				
08/11/03 HES perf'd 1 <sup>st</sup> stage: 3022'-3026' 11 Holes HES frac'd 1 <sup>st</sup> stage: Pumped fracture treatment with 7,040 lbs of 20/40 Ottawa/TLC sand at 21.2 bpm, 2245 psi, Final ISIP 2134 psi.				
HES perf'd 2 <sup>nd</sup> stage: 2978' - 2981' 8 Holes				
HES frac'd 2 <sup>nd</sup> stage: Pumped fracture treatment with 3,040 lbs of 20/40 Ottawa/TLC sand at 12.2 bpm, 2552 psi, Final ISIP 3852 psi.  HES perf'd 3 <sup>nd</sup> stage: 2813' - 2817' 11 Holes				
HES frac'd 3 <sup>rd</sup> stage: Pumped fracture treatment with 65,930 lbs of 20/40 Ottawa/TLC sand at 17.8 bpm, 2796 psi, Final ISIP 2428 psi.				
08/15/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.				
I housely contifue that the information above is true and complete to the best of my knowledge and helief				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly Sitholl TITLE Senior Specialist DATE 09/15/03				
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785				
(This space for State use)				
/ 1/ )' // PICTRICT CLIDED\/ISOP				
APPPROVED BY 79	TITLE	MOIMO! DE	THE REST TO SECUL	DATE 9/18/03
Conditions of approval, if any:	,			