

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20409	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter B : 1060 feet from the North line and 1734 feet from the East line Section 22 Township 31N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8168' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/27/03 HES ran cement bond log. Cement Top estimated at 1164'.
06/03/03 HES rig in hole with 1" squeeze gun. Shot at 1131'. Mixed and pumped 175 sks Midcon II. 13#, 2.04 yield cement with 6% salt, 5#/sk gilsonite, 2#/sk granulate, .2% versaset, .2% super CBL, and .25#/sk flocele. Circulated 20 bbls of cement to surface.
06/06/03 Schlumberger ran cement bond log. TOC at 28'.
08/12/03 HES perf'd 1st stage: 2141'-2143', 2148'-2150', 2160'-2162', 2167'-2169', 2179'-2181' 3 SPF 25 Holes
HES frac'd 1st stage: Pumped fracture treatment with 61,020 lbs of 20/40 Ottawa/TLC sand at 18.1 bpm, ATP 2,484 psi. Final ISIP 75 psi.
HES perf'd 2nd stage: 2102'-2104' 3 SPF 5 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 160 lbs of 20/40 Ottawa/TLC sand at 7.3 bpm. Screened out.
HES perf'd 3rd stage: 1988'-1991' 3 SPF 7 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 28,530 lbs of 20/40 Ottawa/TLC sand at 8.9 bpm, ATP 4175 psi.
HES perf'd 4th stage: 1760'-1762', 1764'-1766' 3 SPF 10 Holes
HES frac'd 4th stage: Pumped fracture treatment with 30,670 lbs of 20/40 Ottawa/TLC sand at 11.1 bpm. ATP 3,184 psi. Final ISIP 594 psi.
08/13/03 HES perf'd 5th stage: 1168'-1170' 3 SPF 5 Holes
HES frac'd 5th stage: Pumped fracture treatment with 20,500 lbs of 20/40 Ottawa/TLC sand at 10.1 bpm, ATP 1763 psi, Final ISIP 119 psi.
HES perf'd 6th stage: 1071'-1073' 3 SPF 5 Holes
HES frac'd 6th stage: Pumped fracture treatment with 20,370 lbs of 20/40 Ottawa/TLC sand at 9.6 bpm, ATP 2950 psi, Final ISIP 3404 psi.
HES perf'd 7th stage: 976'-978' 3 SPF 5 Holes
HES frac'd 7th stage: Pumped fracture treatment with 1,050 lbs of 20/40 Ottawa/TLC sand at 8.2 bpm, ATP 1814 psi, Final ISIP 357 psi.
HES perf'd 8th stage: 960'-952', 955'-957' 3 SPF 10 Holes
HES frac'd 8th stage: Pumped fracture treatment with 60,680 lbs of 20/40 Ottawa/TLC sand at 17.3 bpm. ATP 3380 psi, Final ISIP 392 psi.
HES perf'd 9th stage: 903'-907' 3 SPF 10 Holes
HES frac'd 9th stage: Pumped fracture treatment with 71,120 lbs of 20/40 Ottawa/TLC sand at 17.9 bpm. ATP 3594 psi, Final ISIP 574 psi.

Continue on next page.

13. Continued:

08/15/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 08-25-03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)
APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 9/11/03
Conditions of approval, if any: