Submit 3 Copies To Appropriate District Office	State of New Me	-		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-007-20409	
<u>District II</u> 811 South First, Artesia, NM 87210	sia, NM 87210 OIL CONSERVATION DIVISION		5. Indicate Type of	
District III	1220 South St Francis		STATE L	J FEE ■
1000 Rio Brazos Rd., Aztec, NM 87410 District IV			6. State Oil & G	as Lease No.
1220 South Pacheco, Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)		VPR A		
1. Type of Well:				
Oil Well Gas Well Other COALBED METHANE				
2. Name of Operator			8. Well No. 1	11
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator		9. Pool name or Wildcat		
P.O. BOX 190 RATON, NM 87740 4. Well Location				
1) feet from the North li	ne and 1734 f	pet from the Fact	line
Unit Letter <u>B</u> : 1060 feet from the <u>North</u> line and <u>1734</u> feet from the <u>East</u> line				
Section 22 Township 31N Range 19E NMPM COLFAX County				
	10. Elevation (Show whether D	R, RKB, RT, GR, etc	:.)	
	8168'	<u> </u>		CARC ON SECURITION
	Appropriate Box to Indicate N	4	•	
NOTICE OF <u>IN</u> T			SEQUENT <u>R</u> EI	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	к 🗀	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING ODNS	PLUG AND
TEIMI OTO WHEN A DON	OT####################################		LLING OF NO.	
	_		<u> </u>	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN	<u> </u>	
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PULL OR ALTER CASING OTHER: 12. Describe proposed or completed operations.	MULTIPLE COMPLETION ons. (Clearly state all pertinent details, ar	CASING TEST AN CEMENT JOB OTHER: Id give pertinent dates, in	ND	ABANDONMENT COMPLETION
PULL OR ALTER CASING OTHER: 12. Describe proposed or completed operations.	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB OTHER: Id give pertinent dates, in	ND	ABANDONMENT COMPLETION
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OTHER: 12. Describe proposed or completed operating SEE RULE 1103. For Multiple Completed October 106/03/03. HES rig in hole with 1" squeeze generated S#/sk gilsonite, 2#/sk granulication.	MULTIPLE COMPLETION ons. (Clearly state all pertinent details, artions: Attach wellbore diagram of proport Top estimated at 1164'. un. Shot at 1131'. Mixed and pumped 17 te2% versaset, .2% super CBL, and .25#	CASING TEST AN CEMENT JOB OTHER: Indiginal give pertinent dates, in seed completion or recomp	cluding estimated date of illation.	ABANDONMENT COMPLETION Starting any proposed work).
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Continue on next page.

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Form C-103

Well Name: VPR A 111

13. Continued:

08/15/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mitchell TITLE Senior Specialist DATE

Mitchell Telephone No.: (505) 445-6785

SIGNATURE Shirley
Type or print name: Shirley
(This space for State use)
APPPROVED BY
Conditions of approval, if any:

TITLE DISTRICT SUPERVISOR DATE 9