Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District 1	Energy, Minerals and Natural Resources			Revised March 25. 1999		
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.		
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION			30-007-20409		
District III	1220 South St Frances			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE	FEE .	
2040 South Pacheco, Santa Fe, NM 87505	, NM 87505			6. State Oil & 0	Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	or Unit Agreement Na	me:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)	TICATION FOR PERMIT" (FORM C-101) FOR SUCH				VPR A	
1. Type of Well:						
Oil Well Gas Well	Other X Coalbe	d Methan				
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				8. Well No.	111	
3. Address of Operator				9. Pool name or	Wildcat	
P.O. Box 190, Raton, NM 87740						
4. Well Location						
Unit Letter B: 1060 feet from the North line and 1734 feet from the East line						
Section 22 Township 31N Range 19E NMPM Colfax County						
Section 22 Town	10. Elevation (Show w				y Segupa ang katang kanang	
1. 1994年 2月 - 1994年 1		8168' (G	L)		Parameter (1995) and an ex-	
	appropriate Box to Inc	dicate N	ature of Notice, I	Report or Other	Data	
				SEQUENT <u>R</u> E		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	<	ALTERING CASING	3 📖
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS. 🏙	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ID 🗆		
OTHER	-2					_
OTHER:	-1 -1: (Cl. 1 -		OTHER:			<u> </u>
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
05/18/03 Spud in @ 1:30 p.m. D						
	umped 105 sks Midcon II set, and 25# flocele per sa					
Test surface casing to 50		ick, Chou	idica / bols of cell	one to surface. We	JC 0 183.	
05/19/03 Drill 7 7/8" hole f/ 347' - 2480'. Reached TD at 2480'. MIRU Schlumberger & log well.						
Ran 12 jts of 5 ½", J-55, and 47 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2449'. Halliburton mixed and pump						
40 bbls gel pre flush at 4 bpm at 25 psi, 449 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. Plug down @ 4:55 a.m., 05-20-03. No returns.						
Well shut in.	ind .1% Super CDL. Flug	down @	4.55 a.m., 05-20-03	. No remnis.		
,, or, offer in						
I hereby certify that the information	n above is true and compl	ete to the l	best of my knowleds	ge and belief.		_
	1 mitle	<i></i> _	Field Adm. Specia			
SIGNATURE Thirty	4. I TUUKELL	_TITLE	Field Adm. Specia	alistD/	ATE <u>05-24-03</u>	
Type or print name Shriley A	Mitchell	Telent	none No. (505) 445	-6785		
(This space for State use)	71//	p1				
145			VICTOICE CI	DEDITION	e liel-	, , ,
APPPROVED BY	Myrum _	TITLE L	MOTRICI 20	LEKA19OK	DATE 6/19/0	
Conditions of approval, if any:						
ν						,