

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20418	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 113	
9. Pool name or Wildcat	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8484' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/07/03 HES ran cement bond log. Cement top estimated at surface.
08/14/03 HES perf'd 1st stage: 1124'-1127' 3 SPF 7 Holes
HES frac'd 1st stage: Pumped fracture treatment with 40,640 lbs of 20/40 Ottawa/TLC sand at 13.1 bpm, ATP 3,330 psi, Final ISIP 898 psi.
HES perf'd 2nd stage: 1102'-1104' 3 SPF 5 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 440 lbs of 20/40 Ottawa/TLC sand at 4.7 bpm, ATP 4,175 psi. Pressured out.
HES perf'd 3rd stage: 1047'-1049', 1054'-1056' 3 SPF 10 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 1,000 lbs of 20/40 Ottawa/TLC sand at 13.8 bpm, ATP 4,255 psi. Pressured out.
HES perf'd 4th stage: 999'-1001' 3 SPF 5 Holes
HES frac'd 4th stage: Pumped fracture treatment with 10,320 lbs of 20/40 Ottawa/TLC sand at 8.6 bpm, ATP 1,853 psi, Final ISIP 459 psi.
HES perf'd 5th stage: 935'-937', 943'-945' 3 SPF 10 Holes
HES frac'd 5th stage: Pumped fracture treatment with 30,450 lbs of 20/40 Ottawa/TLC sand at 12.5 bpm, ATP 2,979 psi, Final ISIP 580 psi.
HES perf'd 6th stage: 908'-910' 3 SPF 5 Holes
HES frac'd 6th stage: Pumped fracture treatment with 20,730 lbs of 20/40 Ottawa/TLC sand at 10.6 bpm, ATP 3,139 psi, Final ISIP 2,503 psi.
08/16/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Senior Specialist DATE 09/04/03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785
(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/11/03
Conditions of approval, if any: