Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy Minerals and Network Resources	Revised March 25, 1999
District I Energy, Witherars and Natural Resources 1625 N. French Dr., Hobbs, NM 87240 WELL	API NO. 30-007-20418
District II \$11 South First Artesia NIM \$7210 OIL CONSERVATION DIVISION 5. Indicate I	ype of Lease
811 South First, Artesia, NM 87210 District III 1220 South St Francis STAT	E 🗆 FEE 🚾
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Fe NIM 87505 6. State Oi	& Gas Lease No.
District IV 1220 South Pacheco, Santa Fe, NM 87505	
	ne or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	VPR A
1. Type of Well: Oil Well Gas Well Other COALBED METHANE	
2. Name of Operator 8. Well No.	113
EL PASO ENERGY RATON, L.L.C.	113
3. Address of Operator 9. Pool nam	or Wildcat
P.O. BOX 190 RATON, NM 87740 4. Well Location	
4. Well Location Unit Letter D: 1249 feet from the North line and 1283 feet from the West line	
the period of the state of the	
	County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	Designation of the second
8484' (GR) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	☐ ALTERING CASING ☐
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE CASING TEST AND	ABANDONMENT —
COMPLETION CEMENT JOB	
OTHER: OTHER:	COMPLETION
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
08/07/03 HES ran cement bond log. Cement top estimated at surface.	
08/14/03 HES perf d 1stage: 1124'-1127' 3 SPF 7 Holes HES frac'd Istage: Pumped fracture treatment with 40.640 lbs of 20/40 Ottawa/TLC sand at 13.1 bpm, ATP 3,330 psi, Final ISIP 898 psi.	
HES traced 1' stage: Pumped tracture treatment with 40,040 los of 20/40 Ottawar IEC sand at 13.1' opin, ATP 3,33 HES perf'd 2 nd stage: 1102'-1104' 3 SPF 5 Holes	pst, rinal tstr 898 pst.
HES frac'd 2 nd stage: Pumped fracture treatment with 440 lbs of 20/40 Ottawa/TLC sand at 4.7 bpm, ATP 4,175 p	si. Pressured out.
HES perf'd 3 rd stage: 1047'-1049', 1054'-1056' 3 SPF 10 Holes HES frac'd 3 rd stage: Pumped fracture treatment with 1,000 lbs of 20/40 Ottawa/TLC sand at 13.8 bpm, ATP 4,255	psi. Pressured out.
HES perf'd 4 th stage: 999'-1001' 3 SPF 5 Holes	•
HES frac'd 4th stage: Pumped fracture treatment with 10,320 lbs of 20/40 Ottawa/TLC sand at 8.6 bpm, ATP 1,853 psi, Final ISIP 459 psi. HES perf'd 5th stage: 935'-937', 943'-945' 3 SPF 10 Holes	
HES frac'd 5th stage: Pumped fracture treatment with 30,450 lbs of 20/40 Ottawa/TLC sand at 12.5 bpm, ATP 2,979 psi, Final ISIP 580 psi.	
HES perf'd 6th stage: 908'-910' 3 SPF 5 Holes HES frac'd 6th stage: Pumped fracture treatment with 20,730 lbs of 20/40 Ottawa/TLC sand at 10 6 bpm, ATP 3,13	Onci Einal ISID 2 502 noi
08/16/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.	
I hereby certify that the information above is true and somplete to the best of my knowledge and belief.	
CIA Mithelan	
SIGNATURE Muley TITLE Senior Specialist DATE 09/04/03	
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785	
(This space for State use) APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 9/11/03	
APPPROVED BY TITLE DATE //1/OS Conditions of approval, if any	
	DATE 7/11/03