<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 1220 South St Francis 811 South First, Artesia, NM 88210 District III

Submit to Appropriate District Office 5 Copies

strict IV			Sam	ia re, i	NM 875	<i>'</i> U3			□.	MENDED DED
20 South St. Francis,	Santa Fe, NM 8	7505							∟ A	MENDED REPO
	REQUEST				D AUT	HORIZ	ZATIC	ON TO TRA	ANSPOR	Γ
		-	me and Address ′ – RATON, L						² OGRID N	umber
	L.C.				180514					
	RA		OX 190 MEXICO 877	740						
									³ Reason for Fi NW	ling Code
⁴ API Numbe	į.	<u>-</u> .			⁵ Pool Name				6 Pool Code	
30-007-204		STUBBLEFIELD CANYON RATON - VERMEJO GA					.S			
⁷ Property Co 24648	ide			° P	roperty Nai	ae				" Well Number VPR A 114
	E Location						·• •			VIK A 114
r lot no. Section	Township	Range	Lot.Idn	Feet from	the	North/Sout	h Line	Feet from the	East/West lin	e County
E 11 Pottom	31N	20E		21:	31'	Nort	th	1032'	West	COLFAX
or lot no. Section	Hole Loca		Lot Idn	Feet from	•ho	North/Sou	th line	Feet from the	East/West lin	
E 11	31N	Range 20E	an auti		31'	North		1032'	West In	e County COLFAX
Lse Code 13 Produ	ucing Method Cod		Connection Date 08-24-03	15 C	-129 Permit	Number	7	C-129 Effective I		C-129 Expiration Dat
								· · · · · · · · · · · · · · · · · · ·		
Oil and Gas Transporter		ETS Transporter N	ame	 	20 POD	1	²¹ O/G		2 POD III STO	Location
OGRID		and Address			100 0/6		U	¹² POD ULSTR Location and Description		
180514	EL PASO	ENERGY RATON, L.L.C.			83 <i>585</i> 7					
	RATON	P.O. BOX 190 N, NEW MEXICO 87740				COURT OF STREET				
1		 								
						1000				
					<u> </u>			<u></u> -		
and the second		_		7.5						
									,	
			·		<u> </u>	and the second			······································	
Produced W	<u>ater</u>				24 pop 1/1/	amp r				
~ POD					24 POD ULS	IK Locatio	in and De	scription		
	1				,					
Well Comple	tion Data									
Well Comple		Ready Date		²⁷ TD		²⁸ PBTI)	29 Perforat	ions	³⁶ DHC, MC
	¹⁶ R	Ready Date 08/19/03		²⁷ TD 2270°		²⁸ PBTI 2183')	²⁹ Perforat 837' - 20	l l	³⁰ DHC, MC
25 Spud Date	¹⁶ R	08/19/03	asing & Tubing	2270'		2183'	Depth Set	I)12'	³⁶ DHC, MC
²⁵ Spud Date 07/19/03 ³¹ Hole Si ₂ 11"	¹⁶ R	08/19/03	asing & Tubing 8 5/8"	2270'		2183'	Depth Set	I)12'	
²⁵ Spud Date 07/19/03 ³¹ Hole Siz	¹⁶ R	08/19/03	asing & Tubing	2270'		2183'	Depth Set	I)12'	Sacks Cement
²⁵ Spud Date 07/19/03 ²¹ Hole Siz 11"	¹⁶ R	08/19/03	asing & Tubing 8 5/8"	2270'		2183'	Depth Set	I)12'	Sacks Cement 105 sx.
07/19/03 " Hole Siz 11" 7 7/8"	26 R 0	08/19/03	asing & Tubing 8 5/8"	2270'		2183'	Depth Set	I)12'	Sacks Cement 105 sx.
²⁵ Spud Date 07/19/03 ²¹ Hole Siz 11" 7 7/8"	26 R 0	08/19/03	asing & Tubing 8 5/8"	2270' Size		2183'	Depth Set 345' 2212'	I)12' 	Sacks Cement 105 sx.
25 Spud Date 07/19/03 31 Hole Siz 11" 7 7/8" Well Test D 35 Date New Oil N/A	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	08/19/03 32 C Livery Date 24/03	8 5/8" 5 ½" 37 Test 08/2:	2270' Size t Date 3/03		2183' ³³ I ³⁴ Test Leng 24 hrs.	Depth Set 345' 2212'	9 Tbg. Pro	ol2'	Facks Cement 105 sx. 322 sx. 40 Csg. Pressure 6
25 Spud Date 07/19/03 31 Hole Siz 11" 7 7/8" Well Test D	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	08/19/03 32 C	asing & Tubing 8 5/8" 5 ½"	2270' Size t Date 3/03 ater		2183' ³³ I	Depth Set 345' 2212'	837' - 20	ol2'	Sacks Cement 105 sx. 322 sx. 40 Csg. Pressure
25 Spud Date 07/19/03 21 Hole Siz 11" 7 7/8" Well Test D 25 Date New Oil N/A 41 Choke Size full 2"	26 R 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	08/19/03 32 C livery Date 24/03 Oil //A	37 Test 08/2: 43 Wa 21	2270° Size t Date 3/03 ater		2183' 33 I 34 Test Leng 24 hrs. 44 Gas 0	Depth Set 345' 2212'	39 Tbg. Pro	one sure	Au Csg. Pressure 6 40 Test Method P
25 Spud Date 07/19/03 31 Hole Siz 11" 7 7/8" Well Test D 35 Date New Oil N/A 41 Choke Size full 2" ereby certify that the roand that the information	Data Joann Gas Del	08/19/03 32 C livery Date 24/03 Oil 2/A sservation Divis:	35 Test 08/2: 37 Wr 21 39 Wr 21	2270° Size t Date 3/03 ater 14 mplied		2183' 33 I 34 Test Leng 24 hrs. 44 Gas 0	Depth Set 345' 2212'	9 Tbg. Pro	one sure	Au Csg. Pressure 6 40 Test Method P
35 Spud Date 07/19/03 31 Hole Siz 11" 7 7/8" Well Test D 35 Date New Oil N/A 41 Choke Size full 2" ereby certify that the read that the informatio ledge and belief.	Data 36 Gas Del 08/2 42 GN/2 uses of the Oil Commingiven above is tri	livery Date 24/03 Oil //A sservation Divisione and complete	35 Test 08/2: 37 Wr 21 39 Wr 21	2270° Size t Date 3/03 ater 14 mplied	Approved t	2183' 33 I 34 Test Leng 24 hrs. 44 Gas 0	Depth Set 345' 2212'	39 Tbg. Pro	one sure	Au Csg. Pressure 6 40 Test Method P
25 Spud Date 07/19/03 31 Hole Siz 11" 7 7/8" Well Test D 35 Date New Oil N/A 41 Choke Size full 2" ereby certify that the roand that the informatio ledge and belief. ture:	Data 36 Gas Del 08/2 42 Gas Del 08/2 42 Gas Del 08/2 42 Gas Del 08/2 42 Gas Del 08/2 43 Gas Del 08/2 44 Gas Del 08/2 44 Gas Del 08/2 45 Gas Del 08/2 46 Gas Del 08/2 47 Gas Del 08/2 48 Gas Del 08/2 49 Gas Del 08/2 40 Gas Del 08/2 40 Gas Del 08/2 40 Gas Del 08/2 41 Gas Del 08/2 42 Gas Del 08/2 43 Gas Del 08/2 44 Gas Del 08/2 45 Gas Del 08/2 46 Gas Del 08/2 47 Gas Del 08/2 48 Gas Del 08/2 48 Gas Del 08/2 49 Gas Del 08/2 40 Gas Del 08/4 Gas Del 08	livery Date 24/03 Oil //A sservation Divisione and complete	35 Test 08/2: 37 Wr 21 39 Wr 21	2270° Size t Date 3/03 ater 14 mplied	Approved t	2183' 33 I 34 Test Leng 24 hrs. 44 Gas 0	Depth Set 345' 2212'	39 Tbg. Pro	essure F ON DIVI	Au Csg. Pressure 6 40 Test Method P
25 Spud Date 07/19/03 31 Hole Siz 11" 7 7/8" Well Test D 35 Date New Oil N/A 41 Choke Size full 2" ereby certify that the reand that the information ledge and belief. ture: Shirley A	Data 36 Gas Del 08/2 42 Gas Del 08/2 43 Gas Del 08/2 44 Gas D	livery Date 24/03 Oil //A sservation Divisione and complete	35 Test 08/2: 37 Wr 21 39 Wr 21	2270° Size t Date 3/03 ater 14 mplied	Approved to	2183' Test Leng 24 hrs. Gas 0 OII	Depth Set 345' 2212'	39 Tbg. Pro	essure F ON DIVI	Au Csg. Pressure 6 40 Test Method P
25 Spud Date 07/19/03 31 Hole Siz 11" 7 7/8" Well Test D 35 Date New Oil N/A 41 Choke Size full 2" ereby certify that the reand that the information ledge and belief. mure: Shirley A	Data 36 Gas Del 08/2 42 Gas Del 08/2 43 Gas Del 08/2 44 Gas D	livery Date 24/03 Oil //A sservation Divisione and complete	35 Test 08/2: 37 Wr 21 39 Wr 21	2270° Size t Date 3/03 ater 14 mplied	Approved t	2183' Test Leng 24 hrs. Gas 0 OII	Depth Set 345' 2212'	39 Tbg. Pro	essure F ON DIVI	Au Csg. Pressure 6 40 Test Method P
28 Spud Date 07/19/03 31 Hole Siz 11" 7 7/8" Well Test D 35 Date New Oil N/A 41 Choke Size full 2" ereby certify that the reand that the information ledge and belief. nure: Shirley A	Data Je Gas Del O8/2 Values of the Oil Common given above is true Mitchell ecialist	livery Date 24/03 Oil //A sservation Divis:rue and complete	33 Test 08/2: 43 Wi 21 ion have been core to the best of m	2270° Size t Date 3/03 ater 14 mplied ny	Approved b	2183' Test Leng 24 hrs. Gas 0 OII	Depth Set 345' 2212'	39 Tbg. Pro	essure F ON DIVI	Au Csg. Pressure 6 40 Test Method P