Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO. **30-007-20419**

5. Indicate Type of Lease
STATE ☐ FEE ■

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
VPR A

1. Type of Well:
Oil Well ☐ Gas Well ■ Other **COALBED METHANE**

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

8. Well No. **114**

3. Address of Operator
P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location
Unit Letter E : 2131 feet from the North line and 1032 feet from the West line

Section 11 Township 31N Range 20E NMPM COLFAX County

10. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
7912' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:	☐			OTHER:		**COMPLETION**	■

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/05/03 HES ran cement bond log. Cement top estimated at 42'.
08/15/03 HES perf'd 1st stage: 2009'- 2012' 3 SPF 7 Holes
HES frac'd 1st stage: Pumped fracture treatment with 7,720 lbs of 20/40 Ottawa/TLC sand. Screened out.
HES perf'd 2nd stage: 1977'- 1979' 3 SPF 5 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 4,860 lbs of 20/40 Ottawa/TLC sand at 8.0 bpm, ATP 4,340 psi.
HES perf'd 3rd stage: 1955'- 1957' 3 SPF 5 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 10,200 lbs of 20/40 Ottawa/TLC sand at 6.8 bpm, ATP 4,214 psi, Final ISIP 3,261 psi.
HES perf'd 4th stage: 1802'- 1804' 3 SPF 5 Holes
HES frac'd 4th stage: Pumped fracture treatment with 3,360 lbs of 20/40 Ottawa/TLC sand at 5.5 bpm. Screened out with max pressure of 4,500 psi.
08/16/03 HES perf'd 5th stage: 1598'- 1600' 3 SPF 5 Holes
HES frac'd 5th stage: Pumped fracture treatment with 20,550 lbs of 20/40 Ottawa/TLC sand at 9.5 bpm, ATP 4,203 psi, Final ISIP 2,858 psi.
HES perf'd 6th stage: 1188'- 1190' 3 SPF 5 Holes
HES frac'd 6th stage: Pumped fracture treatment with 10,680 lbs of 20/40 Ottawa/TLC sand at 8.0 bpm, ATP 2,764 psi, Final ISIP 2,764 psi.
HES perf'd 7th stage: 1162'- 1164' 3 SPF 5 Holes
HES frac'd 7th stage: Pumped fracture treatment with 10,480 lbs of 20/40 Ottawa/TLC sand at 7.7 bpm, ATP 4,176 psi, Final ISIP 1,812 psi.
HES perf'd 8th stage: 1129'- 1131' 3 SPF 5 Holes
HES frac'd 8th stage: Pumped fracture treatment with 20,710 lbs of 20/40 Ottawa/TLC sand at 9.7 bpm. ATP 3,122 psi, Final ISIP 934 psi.
HES perf'd 9th stage: 1097'- 1099' 3 SPF 5 Holes
HES frac'd 9th stage: Pumped fracture treatment with 20,600 lbs of 20/40 Ottawa/TLC sand at 10.3 bpm, ATP 2,998 psi, Final ISIP 1,260 psi.
HES perf'd 10th stage: 837'- 839', 842'- 844' 3 SPF 10 Holes
HES frac'd 10th stage: Pumped fracture treatment with 52,930 lbs of 20/40 Ottawa/TLC sand at 14.9 bpm, ATP 2,766 psi, Final ISIP 612 psi.
08/19/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 09/04/03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPPROVED BY TITLE **DISTRICT SUPERVISOR** DATE 9/11/03
Conditions of approval, if any: