Submit 3 Copies To Appropriate District Office District 1	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St Francis, Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St Frances Santa Fe, NM 87505		WELL API NO. 30-007-20420 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other X Coalbed Methane			7. Lease Name or Unit Agreement Name: VPR A		
Name of Operator			8. Well No.	115	
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or V	Wildcat	
P.O. Box 190, Raton, NM 87740			3. Tool hame of		
4. Well Location					
Unit Letter <u>G</u> : <u>1472</u> feet from the <u>North</u> line and <u>1414</u> feet from the <u>East</u> line					
Section 8 Township 31N Range 20E NMPM Colfax County					
	10. Elevation (Show whether Di	R, RKB, RT, GR, etc		Veneral Andrews	
8181' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	ITENTION TO:		SEQUENT RE		: 🗀
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PLUG AND	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN	1D 🗆	ABANDONMENT	_
OTHER:		OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
07/17/03 Spud in @ 9:30 p.m. Drill 11" surface hole to 355'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 345'. Halliburton mixed and pumped 105 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 80 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 10 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 07/18/03 Drill 7 7/8" hole f/ 355' - 2510'. Reached TD at 2510'. MIRU Schlumberger & log well. Ran 12 jts of 5 ½", J-55, and 47 jts of 5½", M-50, 15.5 ppf LT &C casing to 2476'. Halliburton mixed and pump					
40 bbls gel pre flush at 4 bpm at 80 psi, 385 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. 07/19/03 Plug down at 7:45 a.m. No returns during displacement. Well shut in.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Shirley A	mitchell TITLE	Field Adm. Speci	alistDA	ATE <u>07/21/03</u>	
(This space for State use) APPPROVED BY Conditions of approval, if my:	John TITLE D	ISTRICT SU	PERVISOR	DATE 7/24/6	/ 23