| Submit 3 Copies To Appropriate District Office District I | State of New Mexico Energy, Minerals and Natural Resources | | Form C-103 Revised March 25, 1999 | | |
|--|--|--|--------------------------------------|-----------------------------|-----|
| 1625 N. French Dr., Hobbs, NM 87240 | 6 0 | | WELL API NO. | | |
| <u>District II</u> 811 South First, Artesia, NM 87210 | OIL CONSERVATION DIVISION | | | 30-007-20433 | |
| District III | 1220 South St Frances | | 5. Indicate Type of | of Lease | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Santa Fe, NM 87505 | | STATE L | FEE | |
| District IV 1220 South St Francis, Santa Fe, NM 87505 | | | 6. State Oil & G | as Lease No. | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | 7. Lease Name or | Unit Agreement Nan | ne: |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | VPR A | | | |
| 1. Type of Well: Oil Well Gas Well | Well Gas Well Other X Coalbed Methane | | | | |
| 2. Name of Operator EL PASO ENERGY RATON, L.L.C. | | | 8. Well No. | 119 | |
| 3. Address of Operator | | | 9. Pool name or V | Vildcat | |
| P.O. Box 190, Raton, NM 87740 | | | | | |
| 4. Well Location | | | | | |
| Unit Letter <u>H</u> : 1547 feet from the <u>North</u> line and <u>1183</u> feet from the <u>East</u> line | | | | | |
| Section 16 Towns | ship 31N Range 20E | NMPM (| Colfax County | | |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) | | | | | |
| 8100' (GL) | | | | | |
| | ppropriate Box to Indicate Na | | - | | |
| NOTICE OF INPERFORM REMEDIAL WORK | | SUB REMEDIAL WOR | SEQUENT REI | PORT OF: ALTERING CASING | ; □ |
| TEMPORARILY ABANDON | CHANGE PLANS | COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT | | | |
| PULL OR ALTER CASING | MULTIPLE COMPLETION | CASING TEST AI CEMENT JOB | ND 🗆 | | |
| OTHER: | | OTHER: | | | |
| 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. | | | | | |
| 07/30/03 Spud in @ 2:45 p.m. Drill 11" surface hole to 350'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 342'. Halliburton mixed and pumped 105 sks Midcon Il PP, 14 ppg, yield 1.66 at 3 bpm with 80 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min. 07/31/03 Drill 7 7/8" hole f/ 350' - 2420'. Reached TD at 2420'. MIRU Schlumberger & log well. | | | | | |
| Ran 12 jts of 5 ½", J-55, and 44 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2377'. Halliburton mixed and pump 40 bbls gel pre flush at 4 bpm at 80 psi, 354 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulite, 6% salt and .1% Super CBL. | | | | | |
| 08/01/03 Plug down 3:45 a.m. Circulated 79 bbls of cement to surface. Well shut in. | | | | | |
| I hereby certify that the information | above is true and complete to the b | est of my knowled | ge and belief. | | _ |
| SIGNATURE Shurley Dithell TITLE Field Adm. Specialist DATE 08/04/03 | | | | | |
| Type or print name Skirley A Mitchell Telephone No. (505) 445-6785 (This space for State use) | | | | | |
| APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 9/11/03 Conditions of approval, if any: | | | | | |
| | | | | | |