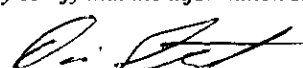


Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-059-20408	
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>						5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER						6. State Oil & Gas Lease No.	
2. Name of Operator OXY USA Inc. 16696						7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit 1934	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250						8. Well No. 202	
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>south</u> Line and <u>330</u> Feet From The <u>west</u> Line Section <u>20</u> Township <u>19N</u> Range <u>34E</u> NMPM Union County						9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
10. Date Spudded 7/21/03		11. Date T.D. Reached 7/24/03		12. Date Compl. (Ready to Prod.) 8/11/03		13. Elevations (DF & RKB, RT, GR, etc.) 4943.9'	
14. Elev. Casinghead		15. Total Depth 2533'		16. Plug Back T.D. 2485'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By X		19. Producing Interval(s), of this completion - Top, Bottom, Name 2312-2450'		20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CNGRCL	
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)					
Casing Size		Weight LB./FT.		Depth Set		Hole Size	
8-5/8"		24#		738'		12-1/4"	
5-1/2"		5.9#FG/15.5#		2503'		7-7/8"	
Cementing Record		Amount Pulled		Cementing Record		Amount Pulled	
450sx - Circ		N/A		350sx - Circ		N/A	
24. LINER RECORD		25. TUBING RECORD		26. Perforation record (interval, size, and number) 4 SPF @ 2312-2412, 30-2450' Total 480 .42" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Size		Top		Bottom		Sacks Cement	
Screen		Size		Depth Set		Packer Set	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		28. PRODUCTION		29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		Test Witnessed By D. Holcomb	
Date First Production 8/11/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) prod		Date of Test 9/2/03	
Hours Tested 24		Choke Size 2-orf		Prod'n For Test Period		Oil - Bbl. 0	
Gas - MCF 2400		Water - Bbl. 0		Gas - Oil Ratio ---		Flow Tubing Press. ---	
Casing Pressure 120		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 2400	
Water - Bbl. 0		Oil Gravity - API (Corr.) ---		29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold		Test Witnessed By D. Holcomb	
30. List Attachments C-103, C-104, Deviation Svy. Log		31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		Signature 		Printed Name David Stewart	
Title Sr. Reg Analyst		Date 9/3/03					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1491'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 1783'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2291'	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Santa Rosa _____ 1153'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Yeso _____ 1912'	T. Chinle _____	T. _____
T. Penn _____	T. Cimarron _____ 2276'	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 738	738 2533	738 1795	redbed sandstone/shale