

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20406
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
4. Well Location Unit Letter <u>L</u> : 1988 feet from the <u>south</u> line and 460 feet from the <u>west</u> line Section <u>18</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>		8. Well No. 182
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4908.1'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	.. <input type="checkbox"/>
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03  
Conditions of approval, if any:

**BDCDGU 1934-182**

**07/28/2003** CMIC: Wayne Lucas

Move in rig up. Spud 12 1/4" hole at 11:45 hours on 07/27/2003. TD at 750' 19:00 hours on 07/27/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8", 24.00, J-55, ST&C casing With five centralizers every fourth joint from 741.29' to surface. Shoe set at 741.29'. Cement with 350sx Premium plus 2% CaCl<sub>2</sub>, 1/4# flocele (14.8 ppg, 1.32 cuft/sx, 6.30 gal water/sx). Circulated 64 sx to surface. Plug down at 23:24 hours on 07/27/2003. Current WOC time = 7.5 hours.

**07/29/2003** CMIC: Wayne Lucas

Drill new formation at 09:45 hours on 07/28/2003. Survey at 1116' 1.25 deg, 1613' 1.25 deg, Cimarron at 2202' to 2224'. No lost circulation. WOC time 10.25 hours.

**07/30/2003** CMIC: Randy Baker

Drill 2485' to 2510' Circ Hole Clean

TOH & LD DP DC R 7 Jts 5.50" 15.5# J-55 LT&C Csg followed

by 76 Jts of 5.50" 5.9# 1750 Fiberglass Csg CSA 2479'

Cmt with 200 sx Midcon II + 3 % CaCl + .25 lb/sx Flocele Mixed @ 11.1 ppg, yield 3.2

cuft/sx Followed by 150 sx Midcon II + 3 % CaCl + .25 lb/sx Flocele Mixed @ 13.2 ppg,

yield 1.83 cuft/sx PD 17:00 Hrs 7/29/03 Circulated 31 sx Cmt to Surface