## District I

1625 N. French Dr., Hobbs, NM 88240 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

Santa Fe, NM 87505

Form C-104 Revised March 25, 1999

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

AMENDED REPORT

•	REQ	UEST FO	OR ALL	OWABLE	E ANI	) AUT	HORE	ZATIO	ON TO TRA				
Operator name and Address									<sup>2</sup> OGRID Number				
OXY USA Inc.										16696			
P.O. Box 50		·					<sup>3</sup> Reason for Filing Code						
Midland, TX							ĄG ·	NW.					
4 AI	PI Number		5 Pool Name								6 P	ool Code	
30-0	21-20325	<u> </u>	Bravo Dome Carbon Dioxide Gas 640						0	96010			
<sup>7</sup> Prop	erty Code		8 Property Name							9 Well Number			
	7111		Bravo Dome Carbon Dioxide Gas Unit 1						1933			142	
	Surface 1	Location	Ĺ										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the		North/South Line		Feet from the	East/West line		County	
0	14	19N_	33E		6	24	south		1975	east		Harding	
"Bottom Hole Location													
UL or lot no.	Section	Township	Range	Lot. Idn	Feet fro	m the	North/South Line		Feet from the	East/West line		County	
12 Lse Code	13 Producin	g Method Coo	ie 14 Gas C	Connection Date	15 C	-129 Реп	nit Number	1	6 C-129 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
<u>P</u>		F	8	/31/03									
II. Oil and Gas Transporters													
18 Transporter OGRID		19 Tran	nnsporter Name nd Address			20 POD 21 O/G			22 POD ULSTR Location and Description			n	
16696	OXY	USA Inc.			2	835	807	G					
	BHUGH309MHH	303 tad, NM_	88410										
				•									
				:						<u></u>			
BARGESTER JUNES TO CONTROL FROM THE	ona ananasa				nuscoaus	Sat Bolish bacoppool	essecencenciaco	sanous antonio morbo					
				<u> </u>									
V. Deadwood Woter													
V. Produced Water  23 POD  24 POD ULSTR Location and Description													
V. Well Completion Data			; 			28 PBTD		<sup>29</sup> Perforations		30	DHC, MC		
•		ndy Date 27 TI		ľD			ID		CHOIMAGIS		DHC, MC		
8/2/03 8/6/03 31 Hole Size		8/6/03	2518 2518 32 Casing & Tubing Size			2472' 33 Depth Set			2320 - 2440 '   34 Sacks Ce			ement	
12-1/4"			<u>8-5/8"</u>			740'					350	sx	
	-7/8"		5-1/2"			2499'					400	sx	
<u></u>		<del></del>		<u>.</u>			<del></del>			<u> </u>		·····	
VI Well T	est Data		·		,———								
35 Date New C		36 Gas Deliver	y Date	37 Test Dat	ie .	38 '	Pest Length	,— <u>T</u>	39 Tbg. Pressur	e	40	Csg. Pressure	
		0/21//	,,	0/1/0	2		24					125	
41 Choke Size	<del>.  </del>	8/31/0	13	9/1/0; 43 Water	·	<del>                                     </del>	24 44 Gas		<sup>45</sup> AOF	+	46 /	Test Method	
2-orf  47 I hereby certify	that the rule	s of the Oil Co	onservation D	ivision have bee	en	<u>i</u>	1200	<u> </u>	5	<u>/                                    </u>	TOTO:	f]wg	
complied with and	that the info	rmation given	above is true	and complete to	o the		OI	LCON	SERVATIO	N DIV	/ <b>1</b> SIO)	N	
best of my knowledge and belief. Signature:  Approved by:													
Printed name:	<u>~ /8/</u>				— <del>   </del>	itle:	JICTP	YOT.	VIDERER				
David Stewart							Title: DISTRICT SUPERVISOR						
Title: Sr. Regulatory Analyst							Approval Date: 9/8/03						
Date: _ ( (	_	1/0/											
48 If this is a cha	ange of opera	tor fill in the		2-685-5717 per and name of	the previo	ous operat	O <b>L</b>		-		<u> </u>		
	-			}	-	-					,		
Previous Operator Signature Printed Name Title											Date		