NSL 4873

State of New Mexico Energy, Minerals & Natural Resources

Form C-101

Revised March 17, 1999

Oil Conservation Divsiion 2040 South Pacheco Santa Fe, NM 87505

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLIC	CATION	<b>FOR</b>	PERMIT T	O DRII	LL, RE-EN	NTER, DE	EPEN,	PLUGBAC	K, OR ADI	A ZONE	
<sup>1</sup> Operator Name and Address									<sup>2</sup> OGRID Number 16696		
OXY USA Inc. P.O. Box 50250 Midland, TX 79710-0250								<sup>3</sup> API Number			
4Property Code SProperty Name								30- 059-	2040)	ll No.	
27111 Bravo Dome Carbon Di											
<sup>7</sup> Surface Location											
UL or lot no.	UL or lot no. Section Tow		Township Range		Feet from t	Feet from the North/Sou		Feet from the	East/West line	County	
Р	21	191		1289			outh	170	east	Union	
<sup>8</sup> Proposed Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Townshi	ip Range i	Lot. Idn Feet from		he North/	South Line	Feet from the	East/West line	County	
<sup>9</sup> Proposed Pool 1						<sup>10</sup> Proposed Pool 2					
Bravo Dome Carbon Dioxide Gas 640 96010											
11 Work Type Code N		1	i <sup>2</sup> Well Type Co		13 Cable/	/Rotary 14 Le		ase Type Code P	P	15 Ground Level Elevation 4828.6	
<sup>16</sup> Multiple			17 Proposed Depth		th 18 Form		19	Contractor		<sup>20</sup> Spud Date	
<u> </u>	No	2600		Tu			N/A		5/15/03		
<sup>21</sup> Proposed Casing and Cement Program											
Hole Size		Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement Estimated TO		stimated TOC	
12-1/4"		8-5/8"		24#		700'		300sx		Surface	
7-7/8"		5-1/2"		5.9#FG/15.5#		2600'		300sx		Surface	
		ļ			 <del> </del>						
		<u> </u>	<u> </u>			<u> </u>					
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.											
Describe the blowout prevention program, if any. Use additional sheets if necessary.											
CET ATTAQUED											
SEE ATTACHED											
<sup>23</sup> I hereby certify that the information given above is true and complete to the						OIL CONSERVATION DIVISION					
best of my knowledge and belief.						Approved by:					
Signature:						156,000					
Printed name: David Stewart  Title: Sr. Regulatory Analyst						Title: DISTRICT/SUPERVISOR					
Date: 1		COLY A	Phone:			Approval Dat			xpiration Date:	5/7/04	
4/2	(03		ľ	-685-57	17	Conditions of Approval:					
915-685-5/17 Attached									_=	<u></u>	

PROPOSED TD:

2600' TVD

BOP PROGRAM:

0-700'

None

700-2600'

8" 2M annular hydril preventer.

CASING:

Surface:

8-5/8" OD 24# J55 8rd ST&C new casing set at 700'

12-1/4" hole

Centralizers from TD-Surf, every fourth joint

Production:

5-1/2" OD new casing from 0-2600' 300'-15.5# J55 8rd LTC 2300'-5.9# 10rd FG

7-7/8" hole - 5 centralizers

\*This well will have fiberglass casing from surface to the productive interval (Tubb). Steel casing will be used across the Tubb. The fiberglass casing must penetrate the Cimarron at a minimum. The optimum point for setting the fiberglass casing is at the midpoint of the Cimarron formation.

CEMENT:

Surface - Circulate cement with 300sx Premium Plus with 2% CaCl<sub>2</sub> + .25#/sx Poly E Flake, (WT-14.8ppg, Yld-1.34cf/sx, FW-6.3g/sx)

Production - Cement with 150sx Premium Plus with 3%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-11.1ppg, Yld-3.27cf/sx, FW-20.47g/sx) followed by 150sx Premium Plus with 3%  $CaCl_2 + .25\#/sx$  Poly E Flake, (WT-13.2ppg, Yld-1.86cf/sx, FW-9.93g/sx)

MUD:

0-700′

Fresh water/native mud. Wt 8.6-9.2ppg, Vis 32-36sec

700-2600'

Fresh water/Starch/Gel pH control as needed. Wt 9.0-9.2ppg, Vis 28-29sec District I 1625 N. French Dr., Hobbs, NM 88240

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District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Jesse M. Martin

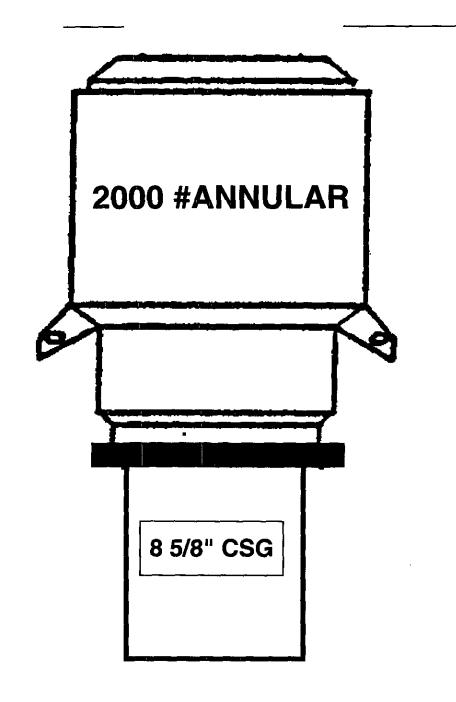
Certificate Number 7911

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

## WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 96010 BRAVO DOME CARBON DIOXIDE GAS Property Name Property Code Well Number BRAVO DOME CARBON DIOXIDE GAS UNIT 1934 212 27111 Operator Name OGRID No. Elevation OXY USA INC. 16696 4828.6 Surface Location UL or lot no. Section Township Range Lot Idn. Feet from the North/South line Feet from the East/West line County P 19 N 34 E 12891 SOUTH 170 EAST UNION 21 Bottom Hole Location If Different From Surface UL or lot no. Feet from the Lot Idn. North/South line Section Township Range Feet from the East/West line County Dedicated Acres Joint or Infill Consolidation Code Order No. 640 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 21 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature David Stewart Printed Name Regulatory Analyst Title Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by 170'FELme or under my supervision, and that the same is true and correct to the best of my belief. March 20, 2003 Date of Survey Signature and Seal of Professional Surveyor NM-E NAD27 Lat - 35° 51'34.10" Lan -103° 19'16.03" 1289



**BRAVO DOME 2003 DRILLING PROJECT BOP DIAGRAM**