

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20403	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: VPR A	
8. Well No. 109	
9. Pool name or Wildcat	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other COALBED METHANE	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. BOX 190 RATON, NM 87740	
4. Well Location Unit Letter A : 873 feet from the North line and 535 feet from the East line Section 26 Township 32N Range 19E NMPM COLFAX County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8161' (GR)	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

05/08/03 HES ran cement bond log. Cement Top estimated at surface.
08/4/03 HES perf'd 1st stage: 2352'-2356', 2361'-2363', 2367'-2369', 2373'-2375' 3 SPF 25 Holes
HES frac'd 1st stage: Pumped fracture treatment with 92,350 lbs of 20/40 Ottawa/TLC sand at 10.7 bpm, ATP 3,355 psi, Final ISIP 218 psi.
HES perf'd 2nd stage: 2264'-2266', 2286'-2288' 3 SPF 10 Holes
HES frac'd 2nd stage: Pumped fracture treatment with 20,820 lbs of 20/40 Ottawa/TLC sand at 10.6 bpm, ATP 2,213 psi, Final ISIP 1,020 psi.
HES perf'd 3rd stage: 2115'-2117', 2119'-2121' 3 SPF 10 Holes
HES frac'd 3rd stage: Pumped fracture treatment with 4,140 lbs of 20/40 Ottawa/TLC sand. Pressured out. Move to next zone.
HES perf'd 4th stage: 1407'-1409', 1438'-1440' 3 SPF 10 Holes
HES frac'd 4th stage: Pumped fracture treatment with 30,660 lbs of 20/40 Ottawa/TLC sand at 10.7 bpm, ATP 3,355 psi, Final ISIP 1,287 psi.
08/05/03 HES perf'd 5th stage: 1108'-1110', 1121'-1123', 1186'-1188' 3 SPF 15 Holes
HES frac'd 5th stage: Pumped fracture treatment with 60,410 lbs of 20/40 Ottawa/TLC sand at 18.9 bpm, ATP 2,252 psi, Final ISIP 604 psi.
HES perf'd 6th stage: 967'-969', 1011'-1013', 1031'-1034' 3 SPF 17 Holes
HES frac'd 6th stage: Pumped fracture treatment with 61,150 lbs of 20/40 Ottawa/TLC sand at 18.8 bpm, ATP 1,572 psi, Final ISIP 774 psi.
08/08/03 Installed rods, tubing, and pump. Well is ready to be tested and placed on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Senior Specialist DATE 08-25-03
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/3/03
Conditions of approval, if any: