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Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 87240	-Energy, winter als and Matural Resources		VELL API NO.
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-007-20404
District III	1220 South St Frances		Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	87410 Santa Fe, NM 87505		STATE FEE State Oil & Gas Lease No.
040 South Pacheco, Santa Fe, NM 87505		0	State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			TIME A
PROPOSALS.)			VPR A
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane		e İ	
2. Name of Operator			. Well No. 110
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740			. Fool hame of whiteat
4. Well Location			
Unit Letter B: 1086 feet from the North line and 1983 feet from the East line			
Unit Letter <u>B</u> : 1086 feet from the <u>North</u> line and <u>1983</u> feet from the <u>East</u> line			
Section 28 Township 32N Range 19E NMPM Colfax County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8536' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	** *		EQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS. PLUG AND
DULL OD ALTER CACING	- I	CACING TEST AND	ABANDONMENT -
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	الما
OTHER.	Γ¬	OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompilation.			
03/29/03 Spud in @ 11:30 a.m. Drill 11" surface hole to 356'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 346'.			
Halliburton mixed and pumped 100 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 60 psi with 6% salt,			
.3% gilsonite, .3% versaset, and .25# flocele per sack. Circulated 9 bbls of cement to surface. WOC 8 hrs.			
Test surface casing to 500 psi for 30 min. 03/29/03 Drill 7 7/8" hole f/ 356' - 2900'. Reached TD at 2900'. MIRU Schlumberger & log well.			
03/30/03 Ran 12 jts of 5 1/2", J-55, and 55 jts of 5 1/2", M-50, 15.5 ppf LT &C casing to 2863'. Halliburton mixed and pump			
25 bbls gel pre flush at 5 bpm at 45 psi, 515 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite,			
2#/sk granulite, 6% salt and .1% Super CBL. Plug down @ 11:37 p.m. on 03-31-03. Did not hold circulation. Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Shirly A. Mitchell TITLE Field Adm. Specialist DATE 04/02/03			
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785			
(This space for State use)			
APPPROVED BY 12 JOHN TITLE DISTRICT SUPERVISOR DATE 4/9/03			
Conditions of approval, if any:			
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