Section 2   Township 30N Range 17E   Section 3   Township 30N Range 17E   Section 4   Township 30N Range 17E   Section 4   Township 30N Range 17E   Section 4   Township 30N Range 17E   Section 5   Township 30N Range 17E   Section 5   Section 5   Section 5   Section 5   Township 30N Range 17E   Section 5   Section	Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised March 25, 1999	
Desire III   12.20 South St. Frances   STATE   FEE   STA	District II	ch Dr., Hobbs, NM 87240		WELL API NO. 30-007-20387		
State   Pete	District III	1 Double teat, 74 water, 14th 0.210				
1. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:   1. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:   2. Dearth proposed or completed experience. (Clearly state all positions distalls, and give proposed completions: Attach wellbore diagram of proposed completion or resourced and the first states. (Clearly state all positions distalls, and give proposed completion. To: Spud@ 7:15 a.m. Drill III surface hole to 345°. Run II jis of 8 5%", J-55, 23 ppf ST&C casing to 334'. Hallburton mixed and pumped 35 bids water, 100 sex discone. Total surface. WCC 8 hrs. Test surface. Sing of pumping with 1350 psi. Check float okay. Circulated 13 bibls of cement to surface. WCC 8 hrs. Test surface. Sing of State upst. Wildhall Title Discone. Total surface. Sing of the play with 1350 psi. Check float okay. Circulated 13 bibls of cement to surface. WCC 8 hrs. Test surface. Sing of State upst. Title DISTRICT SUPERVISOR DATE 2426/63    Title District	· · · · · · · · · · · · · · · · · · ·					
SUNDRY NOTICES AND REPORTS ON WELLS  OD NOT USE THIS FORM NOR PROPOSALS TO DEBLE OR TO DEBEPEN OF PLUE MACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS).  1. Type of Well: Oil Well   Gas Well   Other X Coalbed Methane  2. Name of Operator  EL PASO ENERGY RATON, L.L.C.  3. Address of Operator  Unit Letter   D : 135   feet from the   North   line and   147   feet from the   West   line  Section 2 Township 30N Range 17E   NMPM   COLFAX   County  10. Elevation (Show whether Dr. R.K.B., R.T., GR. etc.)  32323 (GL)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMPLETION   COMPLETION   COMPLETION   CASING TEST AND   CHANGE PLANS    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CASING TEST AND   CHEMIN JOB    OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent datash, and give pertinent datash, including estimated date of starting any proposed work). SEE RULE 1193. For Mollinghe Completions. Attach welface diagram of proposed completion or recomplishin.  13. Describe proposed or completed operations. (Clearly state all pertinent datash, and give pertinent datash, including estimated date of starting any proposed work). SEE RULE 1193. For Mollinghe Completions. Attach welface diagram of proposed completion or recomplishin.  14. Sept.	1220 South St. Frances. Santa Fe, NM				as Lease No.	
DONOT USE THIS FORM TOR PROPOSALS TO DELLA OR TO DEEPEN OR FLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oit Well		ES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name:	
Oil Well Gas Well Other X Coalbed Methane  2. Name of Operator  EL PASO ENERGY RATON, L.L.C.  3. Address of Operator  P.O. Bux 199, Raton, NM 87740  4. Well Location  Unit Letter D: 135 feet from the North line and 147 feet from the West line  Section 2 Township 30N Range 17E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)  8323 (GL)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CASING COMMENCE DRILLING OPNS PLUG AND ABANDONMENT  TEMPORARILY ABANDON CHANGE PLANS COMPLETION  OTHER: OTHER: OTHER COMPLETION  OZ/16/03 Spud @ 7:15 a.m. Drill 11" surface hole to 345". Run 11 jis, of 8 5/8", 1-55, 23 ppf ST&C casing to 334". Halliburton mixed and pumped 35 bbis water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt, 54/8x gilsonite, 3/8x versaset, 25 4 #5/8 flocele. Circulate 5 bbis of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.  OZ/17/03 Drill 7 1/8" hole from 345' - 1880". Reached TD 1880". MIRU Schlumberger & log well. Loggers TD at 1880". Ran 45 jts, of 5½", M-50, 15.5 ppf LT&C casing to 1855'  Halliburton mix and pump 25 bbls water, 20 bbls gel pre flush at 4 bpm with 45 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 228 sx Midcon II 19P, 13 ppg, yield 2.03 at 4 bpm with 61 psi, 6 % salt, 218/sx Grantilite, 5 lofsx Gran	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR Đ		
2. Name of Operator 2. PLASO ENERGY RATON, LLC. 3. Address of Operator P.O. Box 190, Raton, NM 87740  4. Well Location Unit Letter D: 135 feet from the North line and 147 feet from the West line Section 2 Township 30N Range 17E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8323' (GL)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   CASING TEST AND   CEMENT JOB OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbere diagram of proposed completion or recomplishion.  10. THERE 10. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbere diagram of proposed completion or recomplishion.  10. THERE 10. Describe proposed or completed operations. (Clearly state all pertinent details, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbere diagram of proposed completion or recomplishion.  10. THERE 10. THERE 10. THERE Cassing to 334'. Hallibution mixed and pumped 35 bibls water, 100 sx Midcon II, 14 ppg. yield 1.66 at 3 bpm with 70 psi with 6% salt, 5% gelsonite, 3% gelsonite, 3% selected TD 1880'. MIRU Schlumberger & log well.  10. The proposed with 5 bibls water space. Pumped 228 sx Midcon III, 14 ppg. yield 1.66 at 3 bpm with 70 pp six with 6% salt, 12 bl/sx Granulite, 5 lb/sx Gilsonite, 3% Versaset, 1.1% Super CBL and 25 #/sx flocele.  10. Bump plug with 1350 psi. Check Roat okay. Circulated 13 bibls of cement to surface.  10. Well State II.  11. The Propos		Other X Coalbed Methan	ne			
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Well Location				9. Pool name or V	Vildcat	
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PULL OR ALTER CASING MULTIPLE COMPLETION CEMENT JOB  OTHER:  12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.  O2/16/03 Spud @ 7:15 a.m. Drill 11" surface hole to 345'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 334'. Halliburton mixed and pumped 35 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt, 5#/sx gilsonite, 3% versaset, 25 #/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.  O2/17/03 Drill 7 7/8" hole from 345' - 1880'. Reached TD 1880'. MIRU Schlumberger & log well. Loggers TD at 1880'. Ran 45 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 1855'. Halliburton mix and pump 25 bbls water, 20 bbls gel pre flush at 4 bpm with 45 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 228 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 61 psi, 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, 3% Versaset, .1% Super CBL and 25 #/sx flocele. Bump plug with 1350 psi. Check float okay. Circulated 13 bbls of cement to surface. Well shut in.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Surface Add the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Mitchell TITLE Field Adm. Specialist DATE 2/24/03  Telephone No. (505) 445-6785  (This space for State use)  APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 2/24/03	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS.	1 1	
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Type or print name Shipley A Mitchell Telephone No. (505) 445-6785  (This space for State use)  APPPROVED BY TITLE DISTRICT SUPERVISOR DATE 2/26/03						
APPPROVED BY FYE JOHN TITLE DISTRICT SUPERVISOR DATE 2/26/03		<del></del>			ATE <u>95/24/03</u>	
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