Submit 3 Copies To Appropriate District Office	ppies To Appropriate District State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II	etrical II			30-007-20384
811 South First. Artesia, NM 87210	outh First. Artesia, NM 87210 OIL CONSERVATION DIVISION		5. Indicate Type of	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	os Rd., Aztec, NM 87410		STATE C	,
District IV Santa Fe, NM 8/505		6. State Oil & G	as Lease No.	
1220 South St. Frances. Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)				VPR D
1. Type of Well: Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	96
EL PASO ENERGY RATON, L.L.C.			o. 1, <b>01</b> 110.	
3. Address of Operator			9. Pool name or V	Vildcat
P.O. Box 190, Raton, NM 87740				
4. Well Location				
Unit Letter N: 480 feet from the South line and 1597 feet from the West line				
Office Letter 14 . 480 leet from the South mile and 1377 leet from the west mile				
Section 35 Township 31N Range 17E NMPM COLFAX County				
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8205' (GL)  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
PERFORM REMEDIAL WORK	EUG AND ABANDON	KEWIEDIAL WOR	` □	ALIENINO CAGINO EL
TEMPORARILY ABANDON			LLING OPNS. 🌃	PLUG AND
PULL OR ALTER CASING  MULTIPLE  CASING TEST A		in [	ABANDONMENT	
COMPLETION CASING L. MOLTIPLE CASING TEST AIR				
OTUED.		OTHER.		
OTHER:		OTHER:	alading optimated data o	fortuniar over managed system)
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
02/10/02				
02/18/03 Spud @ 1:45 a.m. Drill 11" surface hole to 340'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 332'. Halliburton mixed and pumped 20 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 75 psi with				
6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 5 bbls of cement to surface.				
·				
02/19/03 WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.				
Drill 7 7/8" hole from 340' – 1760'. Reached TD 1760'. MIRU Schlumberger & log well. Loggers TD at 1736'.				
Doggers 1D at 1750.				
02/20/03 Ran 40 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1718".				
Halliburton mix and pump 20 bbls water, 20 bbls gel pre flush at 4 bpm with 10 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 213 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 15 psi,				
6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele.  Bump plug with 1500 psi. Check float okay. Circulated 40 bbls of cement to surface.				
Well shut in.	si. Chook from onay. Chromitos	a to obly of comen	t to surface.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shirly Mitchell TITLE Field Adm. Specialist DATE 08/24/03				
Type or print name Sharley A. Mi		Field Adm. Special Telephone No. (5		ATE 20124/03
(This space for State use)				
APPPROVED BY TO COMMENTALE DISTRICT SUPERVISOR DATE 2/26/03				
Conditions of approval, if any:				
f				