Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-007-20394
District III	1220 South St. Frances		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 1220 South St. Frances, Santa Fe, NM 87505			6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR D	
PROPOSALS.) 1. Type of Well:			VIRD
Oil Well Gas Well	Other X Coalbed Methane		
	Other & Coalbed Methalie		8. Well No. 109
2. Name of Operator	EL PASO ENERGY RATON, L.L.C.		8. Well No. 109
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 190, Raton, NM 87740			
4. Well Location ·			
Unit Letter L: 1564 feet from the South line and 1197 feet from the West line			
Gueria de Courte			
Section 12 Township 30N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	89841		
8263' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING [MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	
OTHER:		OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
03/10/03 Spud @ 10:30 p.m. Drill 11" surface hole to 342'. Run 9 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 331'.			
Halliburton mixed and pumped 31 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 57 psi with			
6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 10 bbls of cement to surface. WOC 8 hrs.			
Test surface casing to 500 psi for 30 minutes.			
03/11/03 Drill 7 7/8" hole from 342' – 2180'. Reached TD 2180' at 10:30 p.m. MIRU Schlumberger & log well.			
Loggers TD at 2126'.			
03/12/03 Ran 49 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2090'.			
Halliburton mix and pump 35 bbls water, 20 bbls gel pre flush at 5 bpm with 20 psi, 4 gal LGC, 120# magmafiber,			
100# baracarb with 5 bbls water spacer. Pumped 267 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 40 psi,			
	anulite, 5 lb/sx Gilsonite, .3% Versa		
Bump plug with 1400 psi. Check float okay. Circulated 19 bbls of cement to surface.			
Well shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Shirley A Trutchell TITLE Field Adm. Specialist DATE 03/20/03			
	Mitchell 111LE		
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785			
(This space for State use)			
APPPROVED BY JULY APPROVED BY JULY APPRO			
Conditions of approval, if any:			