Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Fee Lease - 5 copies

District I Revised March 25, 1999 Energy, Minerals and Natural Resources WELL API NO. 30-007-20399 1625 N. French Dr., Hobbs, NM 87240 OIL CONSERVATION DIVISION 5. Indicate Type of Lease District II 811 South First, Artesia, NM 87210 STATE 1220 South St Francis FEE Santa Fe, NM 87505 State Oil & Gas I se No. 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St Francis, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER X COALBED METHANE b. Type of Completion: VPR D NEW WORK **PLUG** DIFF. DEEPEY OVER RESVR. WELL OTHER  $^{\rm BACK}\Box$ 2. Name of Operator Well No. EL PASO ENERGY RATON, L.L.C. 104 9. Pool name or Wildcat 3. Address of Operator PO BOX 190 Castle Rock Park - Vermejo Gas RATON, NEW MEXICO 87740 4. Well Location Unit Letter A: 393 Feet From The North Line and 1309 Feet From The East Line Section 11 Township 30N Range 17E NMPM COLFAX 14. Elev. Casinghead 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 03/12/03 03/13/03 07/24/03 8346' 16. Plug Back T.D. 17. If Multiple Compl. How Many 15. Total Depth 18. Intervals Rotary Tools Cable Tools 0 - TD Zones? Drilled By None 2120' 2120' 19. Producing Interval(s), of this completion - Top, Bottom, Name 1587' - 1852' VERMEJO COALS 20. Was Directional Survey Made No 21. Type Electric and Other Logs Run 21. Was Well Cored No Array Induction, Epithermal Neutron Litho Density, After Frac and Cement Bond Log. CASING RECORD (Report all strings set in well) 23. CASING SIZE WEIGHT LB./FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8 5/8" 23 lb. 327 11" 100 sx. None 7 7/8" 5 1/2" 2079 15.5 lb. 266 sx. LINER RECORD TUBING RECORD 24. 25. BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET SIZE TOP 2 7/8 1,893 N/A 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 1842' - 1845', 1848' - 1852' 1766' - 1768', 1794' - 1796' 1587' - 1590' 8 Holes 19 Holes DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1587' – 1852' 97,356 lbs 20/40 Ottawa/TLC Sand **PRODUCTION** 28 Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping water up 2 7/8 tubing w/ 2'X 1 '/-" X 10' insert pump. Date First Production Well Status (Prod. or Shut-in)

Gas - Oil Ratio

Oil Gravity - API - (Corr.)

Jerry Colburn

Date: 08-08-03

Flowing gas up 5 ½" casing.

Prod'n For

Test Period

Oil - Bbl.

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Shirley A. Mitchell

N/A

Oil - Bbl

Gas - MCF

197

N/A

Gas - MCF

197

Water - Bbl.

Title: Field Adm Specialist

275

Water - Bbl.

N/A

Test Witnessed By:

Choke Size Full 2"

Hour Rate

Calculated 24-

07/29/03

Hours Tested

24 Hours

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, used for fuel.

Signature: Shurley Mitchell

Casing Pressure

200 psi

Date of Test

Flow Tubing

30 List Attachments

07/30/03

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Anhy T. Canyon T. Ojo Alamo\_ T. Penn. "B" T. Kirtland-Fruitland T. Penn. "C' T. Salt T. Strawn B. Salt T. Atoka T. Pictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. Devonian\_ T. 7 Rivers T. Menefee\_ T. Madison T. Queen\_ T. Silurian\_ T. Point Lookout T. Elbert T. Mancos T. Grayburg T. Montoya T. McCracken T. Gallup T. San Andres T. Simpson T. Ignacio Otzte\_ T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota T Raton - Surface T. Blinebry T. Gr. Wash T. Morrison T. Vermejo 1,543' T.Tubb T. Delaware Sand T.Todilto\_ T Trinidad 1,874' T. Drinkard T. Bone Springs\_ T. Entrada Ţ. T. Abo T. Wingate Т. T. Wolfcamp T. Chinle Т. T. Penn\_ T. Permian\_ T. Cisco (Bough C) T. Penn "A" T. OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 1, from.....to.....to.... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet..... No. 2, from to feet. No. 3, from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness To Lithology To Lithology From In Feet In Feet