

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.	30-007-20392	
5. Indicate Type of Lease		
STATE	FEE	X
State Oil & Gas Lease No.		

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER X COALBED METHANE				7. Lease Name or Unit Agreement Name VPR D			
b. Type of Completion: NEW WORK PLUG DIFF. WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER							
2. Name of Operator EL PASO ENERGY RATON, L.L.C.				8. Well No. 107			
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740				9. Pool name or Wildcat Castle Rock Park - Vermejo Gas			
4. Well Location Unit Letter K 1812 Feet From The South Line and 1612 Feet From The West Line Section 11 Township 30N Range 17E NMPM COLFAX County							
10. Date Spudded 03/04/03	11. Date T.D. Reached 03/05/03	12. Date Compl. (Ready to Prod.) 07/16/03	13. Elevations (DF& R(B. RT, GR, etc.) 8382'	14. Elev. Casinghead 8382'			
15. Total Depth 2270'	16. Plug Back T.D. 2270'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 0 - TD	Cable Tools None		
19. Producing Interval(s), of this completion - Top, Bottom, Name 1719' - 1994' VERMEJO COALS				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run Array Induction. Epithermal Neutron Litho Density. After Frac and Cement Bond Log.				21. Was Well Cored No			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23 lb.	341'	11"	100 sx.	None		
5 1/2"	15.5 lb.	2248'	7 7/8"	310 sx.			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2043'	N/A
26. Perforation record (interval, size, and number) 1980' - 1982' 1990' - 1994' 16 Holes 1929' - 1931' 5 Holes 1735' - 1737' 5 Holes 1719' - 1721' 5 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1719' - 1994' 72,290 lbs 20/40 Ottawa/TLC Sand				
28. PRODUCTION							
Date First Production 07/30/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8 tubing w/ 2' X 1 1/4" X 10' insert pump. Flowing gas up 5 1/2" casing.		Well Status (Prod. or Shut-in) Production			
Date of Test 07/29/03	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 151	Water - Bbl. 21	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 280 psi	Calculated 24-Hour Rate	Oil - Bbl. N/A	Gas - MCF 151	Water - Bbl. 21	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.					Test Witnessed By: Jerry Colburn		
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature: Shirley A. Mitchell		Printed Name: Shirley A. Mitchell		Title: Senior Specialist		Date: 08-08-03	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton – Surface <u>0'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo <u>1,692'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad <u>2,010'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology