Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-007-20392 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 South St. Frances STATE 🔲 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 South St. Frances, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D PROPOSALS.) 1. Type of Well: Oil Well 🔲 Gas Well Other X Coalbed Methane 8. Well No. Name of Operator 107 EL PASO ENERGY RATON, L.L.C. 9. Pool name or Wildcat Address of Operator P.O. Box 190, Raton, NM Well Location K: 1812 feet from the South line and 1612 feet from the West line Unit Letter 30N Range 17E **NMPM COLFAX** County Section 11 Township 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8382' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CHANGE PLANS PLUG AND ABANDONMENT PULL OR ALTER CASING ☐ MULTIPLE CASING TEST AND **CEMENT JOB** COMPLETION OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 03/04/03 Spud @ 11:15 p.m. Drill 11" surface hole to 350'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 341'. Halliburton mixed and pumped 35 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 8 bbls of cement to surface. WOC 8 hrs. 03/05/03 Test surface casing to 500 psi for 30 minutes. Drill 7 7/8" hole from 350' - 2270'. Reached TD 2270' at 1:45 a.m. MIRU Schlumberger & log well. Loggers TD at 2070'. Ran 53 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 2248'. 03/06/03 Halliburton mix and pump 30 bbls water, 20 bbls gel pre flush at 5 bpm with 35 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 5 bbls water spacer. Pumped 310 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 20 psi. 6 % salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, 3% Versaset, 1% Super CBL and 25 #/sx flocele. Bump plug with 1537 psi, at 3:14 p.m. Check float okay. Circulated 23 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** Field Adm. Specialist DATE <u>03/11/03</u> Telephone No. (505) 445-6785 Shirley A. Mitchell Type or print name

TITLE DISTRICT SUPERVISOR

(This space for State use)

Conditions of approval, if any

APPPROVED BY