Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resource	S Revised March 25, 1999 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240  District II  OH. CONCERNATION DIVISIONAL	20 007 20200
811 South First, Artesia, NM 87210  District III  OIL CONSERVATION DIVISION 1220 South St. Frances	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE
1220 South St. Frances, Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR D
1. Type of Well:	
Oil Well  Gas Well  Other X Coalbed Methane  2. Name of Operator	8. Well No. 102
EL PASO ENERGY RATON, L.L.C.	
3. Address of Operator P.O. Box 190, Raton, NM 87740	9. Pool name or Wildcat
4. Well Location	
Unit Letter A: 1172 feet from the North line and 1092 feet from the East line	
Section 10 Township 30N Range 17E NMPM COLFAX County  10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8400' (GL)	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL N	SUBSEQUENT REPORT OF: WORK ALTERING CASING
TEMPORARILY ABANDON	E DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	ST AND
OTHER: OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).  SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
O2/06/03 Spud @ 3:30 p.m. Drill 11" surface hole to 345'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 329'. Halliburton mixed and pumped 40 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 50 psi with 6% salt, 5#/sx gilsonite,.3% versaset, .25 #/sk flocele. Circulate 8 bbls of cement to surface. WOC 8 hrs.	
O2/07/03 Test surface casing to 500 psi for 30 minutes. Drill 7 7/8" hole from 345' - 2180'. Reached TD 2180' at 10:30 p.m. MIRU Schlumberger & log well. Loggers TD at 1964'.	
02/08/03 Ran 52 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 2134'.	
Halliburton mix and pump 10 bbls water, 20 bbls gel pre flush at 4 bpm with 25 psi, 4 gal LGC, 120# magmafiber,	
100# baracarb with 5 bbls water spacer. Pumped 277 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 30 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset, .1% Super CBL and 25 #/sx flocele.	
Plug landed at 2:02 p.m. with 1600 psi. Check float okay. Circulated 15 bbls of cement to surface. Well shut in.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
(1. p missing	
SIGNATURE TITLE Field Adm. Specialist DATE 05/24/03  Type or print name Shipley A. Mitchell Telephone No. (505) 445-6785	
(This space for State use)	
APPPROVED BY TY COMMENT OF TITLE DISTRICT SUPERVISOR DATE 2/26/03	
Conditions of approval, if april	