Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Revised March 25, 1999 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 District II 30-007-20379 **OIL CONSERVATION DIVISION** 811 South First, Artesia, NM 87210 5. Indicate Type of Lease District III 1220 South St. Frances 1000 Rio Brazos Rd., Aztec, NM 87410 STATE \square FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 South St. Frances, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR D PROPOSALS.) Type of Well Oil Well Gas Well Other X Coalbed Methane 2. Name of Operator 8. Well No. 91 EL PASO ENERGY RATON, L.L.C. Address of Operator 9. Pool name or Wildcat P.O. Box 190, Raton, NM 87740 4. Well Location feet from the West line Unit Letter M: 1135 feet from the South line and 884,3 Range 17E Section Township **NMPM** COLFAX 31N County 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 8377' (GL) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND **ABANDONMENT** PULL OR ALTER CASING MULTIPLE CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 02/12/03 Spud @ 1:45 a.m. Drill 11" surface hole to 340'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 330'. Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt. 02/13/02 5#/sx gilsonite, and .3% versaset, ¼ 3/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes. Drill 7 7/8" hole from 340' - 1610'. Reached TD 1610' at 8:30 p.m. MIRU Schlumberger & log well. Ran 37 jts. of 5 ½", M-50, 15.5 ppf LT&C casing to 1576'. 02/14/02 Halliburton. Mix and pump 20 bbls gel pre flush at 3 bpm with 5 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 10 bbls water spacer. Pumped 196 sx Midcon II PP. 13 ppg. yield 2.03 at 3 bpm with 30 psi. 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset and .1% Super CBL and 25 #/sx flocele. Plug down @ 7:09 a.m. with 1200 psi. Circulated 10 bbls of cement to surface. Well shut in. I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE <u>93/2</u>1/03 **SIGNATURE** TITLE Field Adm. Specialist Type or print name Shirley A Mitchell Telephone No. (505) 445-6785 (This space for State use

APPPROVED BY

Conditions of approval, if a

TITLE DISTRICT SUPERVISOR DATE 3/26/03