

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20727

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>						7. Lease Name or Unit Agreement Name VPR A									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Well No. 280									
2. Name of Operator EL PASO E & P COMPANY, L.P.						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas									
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740															
4. Well Location Unit Letter <u>E</u> : <u>1547</u> Feet From The <u>North</u> Line and <u>1159</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>31N</u> Range <u>20E</u> NMPM Colfax County															
10. Date Spudded <u>01/28/2007</u>		11. Date T.D. Reached <u>01/29/2007</u>		12. Date Compl. (Ready to Prod.) <u>05/17/2007</u>		13. Elevations (DF& R(B. RT, GR, etc.) <u>8,056'</u>		14. Elev. Casinghead <u>8,056'</u>							
15. Total Depth <u>2,455'</u>		16. Plug Back T.D. <u>2,384'</u>		17. If Multiple Compl. How Many Zones? 		18. Intervals Drilled By <u>0 - TD</u>		Rotary Tools Cable Tools <u>NONE</u>							
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>947' - 2179' Vermejo - Raton Coals</u>						20. Was Directional Survey Made <u>NO</u>									
21. Type Electric and Other Logs Run <u>Compensated Density and Cement Bond Log</u>						22. Was Well Cored <u>No</u>									
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<u>8 5/8"</u>		<u>23</u>		<u>314</u>		<u>11"</u>		<u>100 sks</u>		<u>None</u>					
<u>5 1/2"</u>		<u>15.5</u>		<u>2,384'</u>		<u>7 7/8"</u>		<u>347 sks</u>							
24. LINER RECORD						25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										<u>2 7/8"</u>		<u>2,384'</u>		<u>No</u>	
26. Perforation record (interval, size, and number) <u>2175' - 2179' 16 Holes</u> <u>2020' - 2022', 2060' - 2062' 16 Holes</u> <u>1149' - 1152', 1193' - 1195', 1221' - 1223' 28 Holes</u> <u>947' - 950', 1007' - 1009', 1011' - 1014' 32 Holes</u>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>947' - 2179'</u> AMOUNT AND KIND MATERIAL USED <u>65,408 lbs 20/40 sand</u> <u>609,381 scf nitrogen foam</u> <u>20# Linear gel</u>									
28. PRODUCTION															
Date First Production <u>06/20/2007</u>				Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <u>Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.</u>						Well Status (<i>Prod. or Shut-in</i>) <u>Production</u>					
Date of Test <u>06/20/2007</u>		Hours Tested <u>24 hrs.</u>		Choke Size <u>Full 2"</u>		Prod'n For Test Period 		Oil - Bbl <u>N/A</u>		Gas - MCF <u>20</u>		Water - Bbl. <u>187</u>		Gas - Oil Ratio <u>N/A</u>	
Flow Tubing Press. <u>0</u>		Casing Pressure <u>58</u>		Calculated 24-Hour Rate 		Oil - Bbl. <u>N/A</u>		Gas - MCF <u>20</u>		Water - Bbl. <u>187</u>		Oil Gravity - API - (<i>Corr.</i>) <u>N/A</u>			
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <u>Sold, used for fuel.</u>												Test Witnessed By: <u>Vern Little</u>			
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.															
Signature: <u>Shirley Mitchell</u> Printed <u>Shirley A. Mitchell</u> Title <u>Regulatory Analyst</u> Date: <u>06/25/07</u>															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinebry _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton Top Surface
T. Vermejo 1,941'
Trinidad 2,181'

T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology