

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20724
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u>						7. Lease Name or Unit Agreement Name VPR A									
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Well No. 277									
2. Name of Operator EL PASO E & P COMPANY, L.P.						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas									
3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740															
4. Well Location Unit Letter <u>E</u> : <u>1509</u> Feet From The <u>North</u> Line and <u>1311</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>31N</u> Range <u>20E</u> NMPM Colfax County															
10. Date Spudded 02/01/2007		11. Date T.D. Reached 02/02/2007		12. Date Compl. (Ready to Prod.) 05/17/2007		13. Elevations (DF& R(B. RT, GR, etc.) 8,370'		14. Elev. Casinghead 8,370'							
15. Total Depth 2,725'		16. Plug Back T.D. 2,640'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 0 - TD		Rotary Tools 0 - TD		Cable Tools NONE					
19. Producing Interval(s), of this completion - Top, Bottom, Name 1021' - 2354' Vermejo - Raton Coals								20. Was Directional Survey Made NO							
21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log								22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		23		320		11"		100 sks		None					
5 1/2"		15.5		2,642		7 7/8"		373 sks							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8"		2,442'		No	
26. Perforation record (interval, size, and number) 2310' - 2312', 2328' - 2336', 2352' - 2354' 48 Holes 1021' - 1026', 1096' - 1098', 1104' - 1106', 1124' - 1126' 44 Holes										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 1021' - 2354' AMOUNT AND KIND MATERIAL USED 101,820 lbs 20/40 sand 782,298 scf nitrogen foam 20# Linear gel					
28. PRODUCTION															
Date First Production 06/22/2007				Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing.						Well Status (Prod. or Shut-in) Production					
Date of Test 06/22/2007		Hours Tested 24 hrs.		Choke Size Full 2"		Prod'n For Test Period N/A		Oil - Bbl N/A		Gas - MCF 91		Water - Bbl. 187		Gas - Oil Ratio N/A	
Flow Tubing Press. 0		Casing Pressure 120		Calculated 24-Hour Rate N/A		Oil - Bbl. N/A		Gas - MCF 91		Water - Bbl. 187		Oil Gravity - API - (Corr.) N/A			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.												Test Witnessed By: Vern Little			
30. List Attachments															
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.															
Signature: <u>Shirley Mitchell</u> Printed Shirley A. Mitchell Title Regulatory Analyst Date: 06/25/07															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash

T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otztze _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top <u>Surface</u>
T. Morrison _____	T. Vermejo <u>2,228'</u>

T. Todilto	T. _____
T. Entrada	T. _____
T. Wingate	T. _____
T. Chinle	T. _____
T. Permian	T. _____
T. Penn "A"	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology