Office	n C-103
District   Energy, Minerals and Natural Resources May	27, 2004
1625 N. French Dr., Hobbs, NM 88240  WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION 7. Indicate Type of Lease	
District III 1220 South St. Francis Dr.	1
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505 7. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM	•
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	. i tuille
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR A	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane  8. Well Number 325	
2. Name of Operator 9. OGRID Number	
EL PASO E & P COMPANY, L.P.	
3. Address of Operator 10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740	
4. Well Location	
Unit Letter <u>J</u> : <u>1720</u> feet from the <u>South</u> line and <u>1359</u> feet from the <u>East</u> line	
Section 24 Township 31N Range 20E NMPM Colfax County	
o 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,979' (GL)	
Pit or Below-grade Tank Application □ or Closure □	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CAS	ING 🗌
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☒ P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	
OTHER: OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including esting	nated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed of the completion of the comp	ompletion
or recompletion.	
06/23/07 Spud @ 6:00 a.m. Drill 11" surface hole to 333'. Run 8 jts. of 8 5/8", 24#, J55 ST & C casing at 323'.	
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 7 bbls of cement to surface.	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
06/24/07 Drill 7 7/8" hole from 333' – 2275'. Reached TD at 2275' at 6:20 a.m.	
MIRU Superior and log well. Logger's TD 2274'. Run 47 jts 5 ½, 15.5 ppf, J-55, and 10 jts 17 ppf, J-55 LT&C casing st 2190.	
HES mixed and pumped 348 sks Midcon II cement. Circulated 18 bbls of cement to surface.	
	100-11-11-11
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pigrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
SIGNATURE Shiples Mitchell TITLE Regulatory Analyst DATE 07/18/2007	7
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6	
For State Use Only	,,03
APPROVED BY: DISTRICT SUPERVISOR DATE 7/27	,