Submit 3 Copies To Appropriate District Office	State of New Me		Form C	
District I	Energy, Minerals and Natu	ral Resources	WELL API NO.	, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	•		30-007-20748	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION	k E U ने	5. Indicate Type of Lease STATE FEE S	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	2007 JUL 30 P.T	_	o. State on a das Bease No.	
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Na	ıme
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR B		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 136		
2. Name of Operator			9. OGRID Number 180514	
EL PAS	O E & P COMPANY, L.P.			
3. Address of Operator	**************************************		10. Pool name or Wildcat	~
	X 190, RATON, NM 87740		Van Bremmer – Vermejo (jas ——
4. Well Location	047 fort from the North	line and 1122	fact from the West line	
	feet from the North			
Section 25 Townsh	nip 29N Range 18E 11. Elevation (Show whether DR,	NMPM PKR RT CR atc.)	Colfax County	
	8,078' (G	L)		
Pit or Below-grade Tank Application or	Closure			
Pit typeDepth to Groundwate	erDistance from nearest fresh w	ater well Dista	nce from nearest surface water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	struction Material	
12. Check Ar	opropriate Box to Indicate N	ature of Notice, l	Report or Other Data	
NOTICE OF INT	TON TO	l CUD	PEOLIENT DEPORT OF	
NOTICE OF INT PERFORM REMEDIAL WORK □		REMEDIAL WORK	SEQUENT REPORT OF: ALTERING CASING	2 □
<u> </u>		COMMENCE DRIL	_ _	_
	MULTIPLE COMPL	CASING/CEMENT		_
	_			_
OTHER:		OTHER:	Completion	
	rations. (Clearly state all pertinent details, ipletions: Attach wellbore diagram of pro		including estimated date of starting any propose mpletion.	d work
•				
03/06/07 Superior ran CBL. Estimated 05/11/07 Superior perf'd 1 st stage -	top of cement at surface. 2260'- 2262', 2267'- 2269', 2351'- 23	355' 32 Holes		
HES frac'd 1st stage - Pumped 228,519 scf 70% quality nitrogen with linear gel foam with 19,466 lbs 20/40 mesh sand.				
Superior perf'd 2 nd stage - 1837'- 1842', 1867'- 1869', 1885'- 1888', 1892'- 1895' 52 Holes HES frac'd 2 nd stage - Pumped 515,110 scf 70% quality nitrogen with linear gel foam with 37,957 lbs 20/40 mesh sand.				
Superior perf'd 3 rd stage - 1182'-1184', 1188'-1192', 1252'-1254', 1264'-1266' 40 Holes				
HES frac'd 3 rd stage - Pumpeo	1 386,587 scf 70% quality nitrogen	with linear gel foam w	th 28,245 lbs 20/40 mesh sand.	
	995'- 998', 1020'- 1022', 1041'- 104			
	1 365,071 sef 70% quality nitrogen on the second pump. Well is ready to be			
I hereby certify that the information ab grade tank has been/will be constructed or cl	oove is true and complete to the be osed according to NMOCD guidelines	est of my knowledge], a general permit [] o	and belief. I further certify that any pit or or an (attached) alternative OCD-approved pla	below- an □.
SIGNATURE Shurley Fre	tchell TITLE	Regulatory A	nalyst DATE <u>07/23/2</u>	007
Type or print name Shirley A Mitc			n Telephone No. (505) 445-6785	<u> </u>
For State Use Only		<u> </u>		
ADDROVED BY SI W	artio TITLE	DISTRICT SUI	DEBNISOD//	
APPROVED BY: Conditions of Approval (if any):	TTTLE .	MATIZIATI ARI	ERVIOUR DATE 7/31/0	2_