Office	State of New Mexico	Form C-103						
District I	Energy, Minerals and Natural Resources	May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240	WELL API NO 30-007-20735							
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 5. Indicate Type of Lease							
District III	1220 South St. Fransis Dr.	STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875 65 CE/V	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM	1000							
87505	TICES AND REPORTS ON WELLS JUL 30 PM 1	Talence Name or Unit Agreement Name						
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7: 12 ase Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPL"	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A						
PROPOSALS.)	Cas Wall Makes Cashed Makes	8. Well Number 285						
	Gas Well Other Coalbed Methane	<u> </u>						
2. Name of Operator	ASO E & D.COMDANY I D	9. OGRID Number 180514						
3. Address of Operator	ASO E & P COMPANY, L.P.	10. Pool name or Wildcat						
-	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas						
4. Well Location	OA 150, RATON, NAT 07740	Stabbleneta Cathyon Vermejo Gus						
	1421 6 6 1 6 1 1 1 450 1	S. A. G. S. Aller S. Broad St. A.						
	1431 feet from the South line and 458 f							
Section 4 Town		Colfax County						
S	111 210 (2110)							
Pit or Below-grade Tank Application	8,070' (GL)	The state of the s						
		ance from nearest surface water						
		-						
Pit Liner Thickness: mi	Below-Grade Tank: Volumebbls; Co	onstruction Material						
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data						
NOTICE OF I	STENTION TO:	CECHENT DEPORT OF A						
		SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK TEMPORARILY ABANDON								
PULL OR ALTER CASING	. — — — — — — — — — — — — — — — — — — —							
FULL ON ALTEN CASING	MOETIFEE COMPE GASING/CEMIEN	1 30B						
_OTHER:	☐ OTHER:	Completion 🖂						
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, and							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion								
of starting any proposed w	ork). ODE ROBE 1103. 101 Multiple Completions. 110	tach wellbore diagram of proposed completion						
or recompletion.	ork). ODD RODD 1103. To Multiple Completions. At	tach wellbore diagram of proposed completion						
or recompletion.	,	tach wellbore diagram of proposed completion						
or recompletion. 01/31/07 Superior ran Cement Bono	Log. Estimated cement top at 1860'.							
or recompletion. 01/31/07 Superior ran Cement Bonc 04/11/07 Superior Wireline perf d 1	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H	loles						
or recompletion. 01/31/07 Superior ran Cement Bonc 04/11/07 Superior Wireline perf'd 1 HES frac'd 1 st stage - Pui	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H nped 427,298 scf 70% quality nitrogen foam with 20# L	oles inear gel with 22,211 lbs 20/40 sand.						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1 st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2 nd stage	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H nped 427,298 scf 70% quality nitrogen foam with 20# L 810'- 1811'. HES pumped 345 sks super CBL cement. C - 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes	ioles inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit.						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1 st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2 nd stage HES frac'd 2 nd stage Pu	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H nped 427,298 scf 70% quality nitrogen foam with 20# L 810'- 1811'. HES pumped 345 sks super CBL cement. C - 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li	ioles inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit.						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1 st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2 nd stage HES frac'd 2 nd stage Pu Superior perf'd 3 rd stage	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H nped 427,298 scf 70% quality nitrogen foam with 20# L 810'- 1811'. HES pumped 345 sks super CBL cement. C - 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'- 915', 917'- 920', 944' - 946' 44 Holes	loles inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand.						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1 st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2 nd stage HES frac'd 2 nd stage Pu Superior perf'd 3 rd stage HES frac'd 3 rd stage Pu	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H nped 427,298 scf 70% quality nitrogen foam with 20# L 810'- 1811'. HES pumped 345 sks super CBL cement. C - 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'- 915', 917'- 920', 944' - 946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Lir	loles inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand.						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1 st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2 nd stage HES frac'd 2 nd stage Pu Superior perf'd 3 rd stage HES frac'd 3 rd stage Pu	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H nped 427,298 scf 70% quality nitrogen foam with 20# L 810'- 1811'. HES pumped 345 sks super CBL cement. C - 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'- 915', 917'- 920', 944' - 946' 44 Holes	loles inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand.						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1 st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2 nd stage HES frac'd 2 nd stage Pu Superior perf'd 3 rd stage HES frac'd 3 rd stage Pu	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H nped 427,298 scf 70% quality nitrogen foam with 20# L 810'- 1811'. HES pumped 345 sks super CBL cement. C - 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'- 915', 917'- 920', 944' - 946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Lir	loles inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand.						
or recompletion. 01/31/07 Superior ran Cement Bonc 04/11/07 Superior Wireline perf'd 1 HES frac'd 1st stage - Put 04/12/07 Superior perf'd 2nd stage HES frac'd 2nd stage HES frac'd 2nd stage HES frac'd 3rd stage HES frac'd 3rd stage HES frac'd 3rd stage Nuperior perf'd 3rd stage	I Log. Estimated cement top at 1860'. st stage - 2094'-2096', 2138'-2140', 2153'-2155' 24 H mped 427,298 scf 70% quality nitrogen foam with 20# L 810'-1811'. HES pumped 345 sks super CBL cement. C - 1204'-1206', 1238'-1241', 1298'-1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'-915', 917'-920', 944'-946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Li mpe. Well is ready to be tested and put on production	loles inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand. n.						
or recompletion. 01/31/07 Superior ran Cement Bonc 04/11/07 Superior Wireline perf'd 1 HES frac'd 1st stage - Put 04/12/07 Superior perf'd 2nd stage HES frac'd 2nd stage HES frac'd 2nd stage HES frac'd 3rd stage HES frac'd 3rd stage Put 05/11/07 RIH tubing, rods and put I hereby certify that the information	Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H nped 427,298 scf 70% quality nitrogen foam with 20# L 810'- 1811'. HES pumped 345 sks super CBL cement. C - 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'- 915', 917'- 920', 944' - 946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Lir	loles inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand. n. e and belief. I further certify that any pit or below-						
or recompletion. 01/31/07 Superior ran Cement Bonc 04/11/07 Superior Wireline perf'd 1 HES frac'd 1st stage - Put 04/12/07 Superior perf'd 2nd stage HES frac'd 2nd stage HES frac'd 2nd stage HES frac'd 3rd stage U5/11/07 RIH tubing, rods and put	I Log. Estimated cement top at 1860'. stage - 2094'-2096', 2138'-2140', 2153'-2155' 24 H mped 427,298 scf 70% quality nitrogen foam with 20# L 810'-1811'. HES pumped 345 sks super CBL cement. C - 1204'-1206', 1238'-1241', 1298'-1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'-915', 917'-920', 944'-946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Li mp. Well is ready to be tested and put on production above is true and complete to the best of my knowledg r closed according to NMOCD guidelines □, a general permit □	inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand. n. e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .						
or recompletion. 01/31/07 Superior ran Cement Bonc 04/11/07 Superior Wireline perf'd 1 HES frac'd 1st stage - Put 04/12/07 Superior perf'd 2nd stage HES frac'd 2nd stage HES frac'd 2nd stage HES frac'd 3rd stage U5/11/07 RIH tubing, rods and put	I Log. Estimated cement top at 1860'. stage - 2094'-2096', 2138'-2140', 2153'-2155' 24 H mped 427,298 scf 70% quality nitrogen foam with 20# L 810'-1811'. HES pumped 345 sks super CBL cement. C - 1204'-1206', 1238'-1241', 1298'-1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'-915', 917'-920', 944'-946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Li mp. Well is ready to be tested and put on production above is true and complete to the best of my knowledg r closed according to NMOCD guidelines □, a general permit □	inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand. n. e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .						
or recompletion. 01/31/07 Superior ran Cement Bonc 04/11/07 Superior Wireline perf'd 1 HES frac'd 1st stage - Put 04/12/07 Superior perf'd 2nd stage HES frac'd 2nd stage HES frac'd 2nd stage HES frac'd 3rd stage U5/11/07 RIH tubing, rods and put	I Log. Estimated cement top at 1860'. st stage - 2094'-2096', 2138'-2140', 2153'-2155' 24 H mped 427,298 scf 70% quality nitrogen foam with 20# L 810'-1811'. HES pumped 345 sks super CBL cement. C - 1204'-1206', 1238'-1241', 1298'-1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'-915', 917'-920', 944'-946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Li mpe. Well is ready to be tested and put on production above is true and complete to the best of my knowledg r closed according to NMOCD guidelines □, a general permit □	inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand. n. e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2nd stage HES frac'd 2nd stage Put Superior perf'd 3rd stage HES frac'd 3rd stage Put Superior perf'd 3rd stage HES frac'd 3rd stage Put 05/11/07 RIH tubing, rods and put I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Type or print name Shirley A M	I Log. Estimated cement top at 1860'. stage - 2094'-2096', 2138'-2140', 2153'-2155' 24 H mped 427,298 scf 70% quality nitrogen foam with 20# L 810'-1811'. HES pumped 345 sks super CBL cement. C - 1204'-1206', 1238'-1241', 1298'-1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'-915', 917'-920', 944'-946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Li mp. Well is ready to be tested and put on production above is true and complete to the best of my knowledg r closed according to NMOCD guidelines □, a general permit □	inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. near gel with 37,699 lbs 20/40 sand. near gel with 56,582 lbs 20/40 sand. n. e and belief. I further certify that any pit or belowor an (attached) alternative OCD-approved plan .						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2nd stage HES frac'd 2nd stage Put Superior perf'd 3rd stage Put Superior perf'd 3rd stage Put Superior perf'd 3rd stage Put O5/11/07 RIH tubing, rods and put I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Shuly Market Shirley A Market State Use Only	I Log. Estimated cement top at 1860'. st stage - 2094'- 2096', 2138'- 2140', 2153'- 2155' 24 H mped 427,298 scf 70% quality nitrogen foam with 20# L 810'- 1811'. HES pumped 345 sks super CBL cement. C - 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'- 915', 917'- 920', 944' - 946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Li mpe. Well is ready to be tested and put on production above is true and complete to the best of my knowledger closed according to NMOCD guidelines TITLE Regulatory A itchell E-mail address: shirley.mitchell@elpaso.c	inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. Inear gel with 37,699 lbs 20/40 sand. Inear gel with 56,582 lbs 20/40 sand. In. In and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan . In alyst DATE 07/11/2007 In Telephone No. (505) 445-6785						
or recompletion. 01/31/07 Superior ran Cement Bond 04/11/07 Superior Wireline perf'd 1 HES frac'd 1st stage - Put 04/12/07 Superior perf'd Squeeze 1 05/02/07 Superior perf'd 2nd stage HES frac'd 2nd stage Put Superior perf'd 3rd stage Put Superior perf'd 3rd stage Put Superior perf'd 3rd stage Put O5/11/07 RIH tubing, rods and put I hereby certify that the information grade tank has been/will be constructed of SIGNATURE Shuly Market Shirley A Market State Use Only	I Log. Estimated cement top at 1860'. stage - 2094'-2096', 2138'-2140', 2153'-2155' 24 H mped 427,298 scf 70% quality nitrogen foam with 20# L 810'-1811'. HES pumped 345 sks super CBL cement. C - 1204'-1206', 1238'-1241', 1298'-1300' 28 Holes mped 264,478 scf 70% quality nitrogen foam with 20# Li - 909'-915', 917'-920', 944'-946' 44 Holes mped 339,939 scf 70% quality nitrogen foam with 20# Li mp. Well is ready to be tested and put on production above is true and complete to the best of my knowledg r closed according to NMOCD guidelines □, a general permit □	inear gel with 22,211 lbs 20/40 sand. Circulated 30 bbls of cement to pit. Inear gel with 37,699 lbs 20/40 sand. Inear gel with 56,582 lbs 20/40 sand. In. In and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan . In alyst DATE 07/11/2007 In Telephone No. (505) 445-6785						

Halliburton		JOL	OB TUMMARY						50° 747 4/11/2007						
REGION NORTH AMERICA		NW	ROCKY MOUNTAIN					BDA / STATE COU				СОИ	DUNTY		
MBU ID / EMPL #	· 	HES EMPLOYEE NAME Michael Gilliland						PSL DEPARTMENT							
LOCATION COMPANY:					CUSTOMER REP / PHONE										
TRINIDAD CO. EI Paso Prod					Iction Carl Even										
GAS DEPARTMENT					30-007-20735				Desc	ription					
W. Raton NM ZI LEASE NAME Well No. SEC/TWP/RNG							·	752					ze throu	gh perf	s
V P R	A-2		31N 20E												
H.E.S. EMP NAME / EMP # / (EXPOSUR				00005	HRS		Mari		240050		HRS				HRS
M.Gilliland 244	805 3.1	• N	M.Rosales 3	92095	3.5	╁	W.Pne	ıner .	312850	, 	3.5				
		1		· · · · · · · · · · · · · · · · · · ·											
H.E.S. UNIT #'S / (R / T MILES)	R/T MILI				R/T MILES						/ T MILES				R/TMILE:
10547383	; 60	Ī	10219246	i	60		1028704	0/100	25027		60		10025	5067	; O
						-				-					
						╁┈╌				-					
Form. Name		/pe:						72							
Form. Thickness Packer Type	Se	et At	То	Dat		lled 04-	11-07		Locatio 04-11		Joi	Sta 04-	nea 11-07		mpleted -11-07
Bottom Hole Temp. Retainer Depth		ressure otal Dep	th	Tim		043	0		1100			123	n	02	50
Tool	s and Access	ories		<u> </u>			M. 4529.33	SERVE !	Well L						The Reserve
Type and Size Float Collar	Qty		Make	Cas	ina		New/Used NEW		eight 7.0#	Size 5 1/2			rom 0	<u>To</u> 328	Max. Allow 2000
Float Shoe				Cas	ing		New		5.5#	5 1/2			328	2282	
Centralizers Top Plug 5 1/	2" 1	HOV	vco	Line Tub				┼							
Limit Clamp				TO	5								860		
DV Tool Insert Float		-			en Hole foration		·			77	7/8"		823 810	2414 1811	Shots/Ft.
Guide Shoe				Per	foration										
Weld-A				Hou	Tool irs On	Local	lion	Ope	rating	l Hours			Descriptio	n of Job	
Mud Type Disp. Fluid	Densit Densit	у у	Lb/Gal Lb/Gal		Date -11-07	1 H	ours 3.5)ate 11-07		urs .5	-			
Prop. Type	Size	Lb]			
Prop. Type Acid Type	Size Gal.	Lb %						-				-	····		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Acid Type Surfactant	Gal Gal.	% In				ļ] [
NE Agent	Gal.	In										-			
Fluid Loss Gelling Agent LGC 35	Gal/Lb 3	Z In	20/60 bbls			-		-			-	-			
Fric. Red.	Gal/Lb	In			es a table de chair de la	ļ.,		7000	ot a 2 - a more day			-		·	
Breaker Blocking Agent	Gal/Lb Ga	In al/Lb		, OT	ā ļķī, i	<u> </u>	3.5	⊕I Ota	il 💮		.5	J _			
Perfpac Balls Other 780# N-Seal	Qt	.γ. <u> </u>		Ord	ered				draulic Avail.	Hors	epow	er⊹	Used		
Other 650# Baracarb							4	Av	erage			M			
Other 175# Polyflake Other 1 Box Baralift,				Trea	Treating 4 Disp. 4 - 2 Overall Cement Left in Pipe						4				
Other 1 lb Red Dye				Fee	<u>t </u>			100000000000000000000000000000000000000	ason		and the second	11,91 11.11			
		in to Miles		hermanin	Ceme	nt Da	falledada	elylesola	Sandalain.		satisani	SP(SIS)	danaman.	Kiristo de Liberta	nervalente.
Stage Sacks Cem	ent Bulk/	Sks		Addi	tives	11000		9-4-00-1744	ar per specialist.	Acres of Acres		0.06/4907/2	W/Rq.	Yield	Lbs/Gal
1st 345 MIDCO	ON II B		nidad Produc	ction Ble	nd				 -				10.58	2.04	13.0#
	В			-											
	B											\dashv		 	
	Control of the Control	NO PAGE		KINGS.	Summ	arv	KARE BY		NUTSON	S. WELL		TOTAL STATE		170	
Circulating37! Breakdown		splacem aximum		700 psi 700 ps	<u> </u>		lush: M. Pill		Bbls. Bbls.		5 bbl 70 bb		Type: Pad:Bbl -0		iter
Lost Returns-\	Lo	st Retur	rns-NO	Surfac		Was	h Down (Calc.Disp	Bbl	42 bbls 42 bbls
Average	Fr	tual TO ac. Grad	dient			Trea	tment:		- BBI				Actual Dis Disp:Bbl-0	Gal	45 NNI3
Shut In: Instant	51	Min	151	Vlin			ient Slurr I Volume			125 bbls 362bbls					
Frac Ring #1		Frac F	Ring # 2		* H		rac Ring	#3				Frac	Ring#4	1 1 1	
THE INFORMATI				RRECT											
CUSTOMER REF	PRESENTA	TIVE	X				·	SIGN	ATURE						<u> </u>

			1	
Halliburton		JOB LOG	TICKET # 5036747	04/11/07
REGION		NWA / COUNTRY	BDA /STATE	COUNTY
NORTH AMERIC	CA LAND	ROCKY MOUNTAIN	NM	Colfax
MBU ID / EMPL#		H.E.S EMPLOYEE NAME	PSL DEPARTMENT	
104 244805		Michael Gilliland	ZI	
LOCATION		COMPANY	CUSTOMER REP / PHOI	
TRINIDAD CO.		El Paso Production	Carl Evenso	on
TICKET AMOUNT		WELL TYPE	API/UWI#	
		GAS	30-007-20	735
WELL LOCATION		DEPARTMENT	JOB PURPOSE CODE	
W. Raton NM		ZI	7526 S	queeze through perfs
LEASE / WELL #	Well No. A-285	SEC/TWP/RNG 4 31N 20E		
IVFR	A-203	14 3 IN ZUE		

LEASE / WELL #		Well No. A-285	SEC / TW	P/RNG J 20	F		
Chart	Time		Volume	Pmp	s Press	3.(PSI)	Job Description / Remarks
No.		有关的基础的	(BBL)(GAL)	τc	Tbg	Csg	
	1100			П			ARRIVE ON LOCATION 04-11-07
	1110						CONDUCT LOCATION ASSESSMENT SAFETY MEETING
	1120						SPOT EQP. AND RIG UP
	1215						HES & CUSTOMER READY
	1215						PRE JOB SAFETY MEETING
1	1230						START JOB
2	1230	0.5	0.5			3200	TEST LINES
3	1235	3.0	65.0		(10	PUMP WATER SPACER, CLEAR SHOE
4					(
5	1258	3.0	60.0	2	(-7	PUMP L.C.M. SPACER @ 2 N-Seal / 10 bbls
							Added Baralift on the fly
	0115	3.0	70.0	2	<	180	PUMP L.C.M. SPACER @ 2 N-Seal / 10 bbls
				$oxedsymbol{oxed}$		<u></u>	Added Baralift on the fly
6	0130	3.0	125.0	2	(57	PUMP CEMENT @ 13.0#
							115% EXCESS OFF LOGS (300 cu ft)
						,	
		<u> </u>					
7, 8	0228						DROP PLUG on the fly
9	0230	3.0	27.0		(700	PUMP WATER DISPLACEMENT
		2.0	15.0	'	(680	SLOWED RATE
				Н.			
10		· · · · · · ·		-	(
	0050						
11	0250			-	<u> </u>		END JOB
<u> </u>				├			
<u> </u>					ļI		CIRCULATED WELL @ 77bbls Cmt GONE
<u> </u>					_		CIRCULATED 30 bbl CEMENT TO SURFACE
					 		
<u> </u>							
[-			
<u> </u>				-			THANK YOU FOR CALLING HALLIBURTON
[_		Michael G and crew
Ll							