

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-007-20735

5. Indicate Type of Lease  
STATE ☐ FEE ☒  
6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

VPR A

8. Well Number 285

9. OGRID Number 180514

10. Pool name or Wildcat  
Stubblefield Canyon - Vermejo Gas

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well ☒ Other Coalbed Methane

2. Name of Operator  
EL PASO E & P COMPANY, L.P.

3. Address of Operator  
PO BOX 190, RATON, NM 87740

4. Well Location

Unit Letter I : 1431 feet from the South line and 458 feet from the East line  
Section 4 Township 31N Range 20E NMPM Colfax County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
8,070' (GL)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/31/07 Superior ran Cement Bond Log. Estimated cement top at 1860'.

04/11/07 Superior Wireline perf'd 1<sup>st</sup> stage - 2094'-2096', 2138'-2140', 2153'-2155' 24 Holes

HES frac'd 1<sup>st</sup> stage - Pumped 427,298 scf 70% quality nitrogen foam with 20# Linear gel with 22,211 lbs 20/40 sand.

04/12/07 Superior perf'd Squeeze 1810'-1811'. HES pumped 345 sks super CBL cement. Circulated 30 bbls of cement to pit.

05/02/07 Superior perf'd 2<sup>nd</sup> stage - 1204'-1206', 1238'-1241', 1298'-1300' 28 Holes

HES frac'd 2<sup>nd</sup> stage Pumped 264,478 scf 70% quality nitrogen foam with 20# Linear gel with 37,699 lbs 20/40 sand.

Superior perf'd 3<sup>rd</sup> stage - 909'-915', 917'-920', 944'-946' 44 Holes

HES frac'd 3<sup>rd</sup> stage Pumped 339,939 scf 70% quality nitrogen foam with 20# Linear gel with 56,582 lbs 20/40 sand.

05/11/07 RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 07/11/2007  
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 7/31/07  
Conditions of Approval (if any):








 Halliburton		<h1 style="text-align: center;">JOB LOG</h1>				TICKET # <b>5036747</b>		TICKET DATE <b>04/11/07</b>			
REGION <b>NORTH AMERICA LAND</b>				NWA / COUNTRY <b>ROCKY MOUNTAIN</b>				BDA / STATE <b>NM</b>		COUNTY <b>Colfax</b>	
MBU ID / EMPL # <b>104 244805</b>				H.E.S EMPLOYEE NAME <b>Michael Gilliland</b>				PSL DEPARTMENT <b>ZI</b>			
LOCATION <b>TRINIDAD CO.</b>				COMPANY <b>El Paso Production</b>				CUSTOMER REP / PHONE <b>Carl Evenson</b>			
TICKET AMOUNT				WELL TYPE <b>GAS</b>				API/UWI # <b>30-007-20735</b>			
WELL LOCATION <b>W. Raton NM</b>				DEPARTMENT <b>ZI</b>				JOB PURPOSE CODE <b>7526 Squeeze through perfs</b>			
LEASE / WELL # <b>V P R</b>		[Well No.] <b>A-285</b>		SEC / TWP / RNG <b>4 31N 20E</b>							

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Pmps		Press. (PSI)		Job Description / Remarks
				T	C	Tbg	Csg	
	1100							ARRIVE ON LOCATION 04-11-07
	1110							CONDUCT LOCATION ASSESSMENT SAFETY MEETING
	1120							SPOT EQP. AND RIG UP
	1215							HES & CUSTOMER READY
	1215							PRE JOB SAFETY MEETING
1	1230							START JOB
2	1230	0.5	0.5				3200	TEST LINES
3	1235	3.0	65.0		X		10	PUMP WATER SPACER, CLEAR SHOE
4					X			
5	1258	3.0	60.0		X		-7	PUMP L.C.M. SPACER @ 2 N-Seal / 10 bbls Added Baralift on the fly
	0115	3.0	70.0		X		180	PUMP L.C.M. SPACER @ 2 N-Seal / 10 bbls Added Baralift on the fly
6	0130	3.0	125.0		X		57	PUMP CEMENT @ 13.0# 115% EXCESS OFF LOGS ( 300 cu ft)
7, 8	0228							DROP PLUG on the fly
9	0230	3.0	27.0		X		700	PUMP WATER DISPLACEMENT
		2.0	15.0		X		680	SLOWED RATE
10					X			
11	0250							END JOB
								CIRCULATED WELL @ 77bbls Cmt GONE
								CIRCULATED 30 bbl CEMENT TO SURFACE
								THANK YOU FOR CALLING HALLIBURTON
								Michael G and crew