Submit To Appropriate District Office		State of New Mexico				Form C-105				
State Lease - 6 copies Fee Lease - 5 copies		Energy, Minerals and Natural Resources				Revised March 25, 1999				
District I						WELL API NO.				
1625 N. French Dr.,	Hobbs, NM 87240		OIL CONSERVATION DIVISION				30-007-20735			
District II 811 South First, Arte	sia. NM 87210		1220 South St Francis				5. Indicate Type of Lease			
District III	,		Santa Fe, NM 87505				STATE FEE			
1000 Rio Brazos Rd.	, Aztec, NM 87410	Sama re, my 6/303				State Oil & Gas Lease No.				
District IV 1220 South Pacheco,	Santa Fe. NM 8750	5					State Office Gus Boaso No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								111 B	16.0	
1a. Type of Well:							7. Lease Name or Unit Agreement Name			
OIL WELL GAS WELL DRY OTHER Coal Bed Mehane						7. Edge Name of Olit Agreement Name				
						VPR A				
b. Type of Completion:										
NEW WORK PLUG DIFF.										
WELL OVER DEEPEN BACK RESVR. OTHER										
2. Name of Operator						8. Well No.				
FI DASO F & D COMDANY I D							. 285			
EL PASO E & P COMPANY, L.P. 3. Address of Operator						9. Pool name or Wildcat				
5. Address of Operator						9. Fool haine of whiceat				
PO BOX 190, RATON, NEW MEXICO 87740						Stubblefield Canyon Raton - Vermejo Gas				
4. Well Location									. Vermejo ous	
Unit Letter <u>I: 1431</u> Feet From The <u>South</u> Line and 4586 Feet From The <u>East</u> Line										
Section	4 Tow	nship 31	N Range	20E		NMPM	Colf	ax Cour	nty	
10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& R(B. RT, GR, etc.) 14. Elev. Cas								Casinghead		
01/16/2007	01/17/200		05/11/2007		8,07				8,070'	
15. Total Depth	16. Plug	Back T.D.	17. If Multiple Compl. How			Rotary Tools		Cable T	Tools	
			Zones? Drilled By			A TD NOVE				
2,425 2,425'						0 - TD NONE				
19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made										
909' - 2155' Vermejo – Raton Coals NO										
21. Type Electric and Other Logs Run							22. Was Well Cored			
Compensated Density and Cement Bond Log							No			
23. CASING RECORD (Report all strings set in well)										
CASING SIZI	e Wei	HT LB./FT.							MOUNT PULLED	
8 5/8"		23 324'		HOLE SIZE		100 sks		<u>^_</u>	None	
				7 7/8"				Trone		
5 1/2"		15.5 2,282'		7 7/8"		380 sks		 		
								ļ		
						<u> </u>		l.,		
24.			LINER RECORD	25.		TUBING REC		***		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZ		DEPTH SET PACKER SET		PACKER SET	
•					2 7	/8"	2,216		No	
	-		·							
26.Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEDTH INTEDVAL							AMOUNT AND KIND MATERIAL USED			
2094'- 2096', 2138'- 2140', 2153'- 2155' 24 Holes 1204'- 1206', 1238'- 1241', 1298'- 1300' 28 Holes 909'- 2155'						1116,492 lbs 20/40 sand				
909'- 915', 917'- 920', 944'- 946' 44 Holes						1,031,715 scf nitrogen foam				
						<u> </u>				
20# Linear gel										
28 PRODUCTION										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)										
06/12/2007 Pumping water up 2 7/8" tubing, pc pump Flowing gas up 5 Production 4"Casing.							n			
		12 Cusing.								
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas	- MCF	Water - Bb	ol.	Gas - Oil Ratio	

06/12/2007 24 hrs. Full 2" Test Period N/A N/A Flow Tubing Calculated 24-Oil - Bbl. Casing Pressure Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. Hour Rate N/A N/A 28 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By: Steve Medina Sold, used for fuel. 30. List Attachments

31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Shirley A. Mitchell Title Regulatory Analyst Date: 07/11/2007

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico T. Penn. "B" T. Anhy__ T. Canyon T. Oio Alamo T. Kirtland-Fruitland T. Salt T. Strawn T. Penn. "C" T. Pictured Cliffs T. Penn. "D" B. Salt T. Atoka T. Miss_____ T. Cliff House_____ T. Leadville T. Yates T. 7 Rivers T. Devonian T. Menefee T. Madison T. Silurian_____ T. Point Lookout T. Elbert T. Queen_ T. Mancos____ T. Montoya____ T. McCracken_____ T. Grayburg T. Gallup T. Ignacio Otzte T. San Andres T. Simpson Base Greenhorn____ T. Glorieta____ T. McKee T. Granite T. Dakota____ T. Paddock T Raton Top Surface T. Ellenburger____ T. Blinebry T. Gr. Wash T. Morrison T. Vermejo 1,941' Trinidad 2168' T. Delaware Sand T.Todilto T.Tubb T. T. Bone Springs_____ T. Drinkard T. Entrada T. Wingate T. Abo T. Chinle T. Wolfcamp T. Permian T. Penn____ T. Penn "A" T. Cisco (Bough C) OIL OR GAS SANDS OR ZONES No. 3, from.....to..... No. 4. from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet......feet..... No. 2, from......to.....feet..... No. 3. from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness Thickness From To Lithology From Tο Lithology In Feet In Feet