

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-003-20025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 164557
7. Lease Name or Unit Agreement Name Wildcat
8. Well No. North State 1-16
9. Pool name or Wildcat Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER C02	
2. Name of Operator Ridgeway AZ Oil Corp	
3. Address of Operator P. O. Box 1110 St. Johns, AZ 85936	
4. Well Location Unit Letter P : 1043 Feet From The South Line and 660 Feet From The East Line Section 16 Township 1N Range 20W NMPM Catron County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6892 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drilling Report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud Date: 3-15-98

Drill 120' of 17½" hole, ran 120' of 13 3/8" 48# casing and cement to surface.

Drilled 2124' of 12½" hole, ran 2124' of 8 5/8" 23# casing, ran 3 open top cement baskets, put away 600 sacks lead, w/A 150 sacks tail, pumped 144 sacks on top out, did not return cement to surface.

Drilled 7 7/8" hole to core point (2745') well blew out @ 2220', water sand @ 2290'-2315' (making 6" stream).

Core #1 2745 to 2758' Rec'd. 11'

Core #2 2758' to 2815' Rec'd. 54'

Note: Core barrel for Core #3 twisted off in hole, made an attempt at recovery, Wasn't able to recover (left 30' of core barrel in hole @ approx. 2820').

Drilled to T.D. (2958') with 7 7/8 bit, reached T.D. on 3-31-98

(over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas White TITLE Production Manager DATE 4-17-98
TYPE OR PRINT NAME Thomas White TELEPHONE NO. 520-337-3230

(This space for State Use)

APPROVED BY Ry E. Johnson TITLE DISTRICT SUPERVISOR DATE 4/22/98

CONDITIONS OF APPROVAL, IF ANY:

Attempted to log well twice, 1st log stopped at 2335', 2nd log stopped at 2395'.

Mixed mud and washed bridges, ran 5½" 14# casing to 2959', set @ 2955' cement using 75 sacks lead with 174 sacks tail, top off with 174 sacks cement , did not circulate to surface.

Note: There were no D.S.T.'s done to this well. Well is S.I. W.O.C.T.