

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-003-20026

5. Indicate Type of Lease

State

☒ Fee

☐

6. State Oil & Gas Lease No.

164557

7. Lease Name or Unit Agreement Name

Cotton Wood Canyon unit

8. Well No.

3

9. Pool Name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

Oil

Well

☐

Gas

Well

☒

Other

Co2

2. Name of Operator

Ridgeway AZ Oil Corp

3. Address of Operator

P.O. Box 1110 St. Johns, AZ. 85936

4. Well Location

Unit Letter

f

660

Feet From The

South

Line and

660

Feet From The

east

Section

Township

Range

NMPM

County

10. Elevation (Show Whether DF, RKB, RT, GR, etc.)

7307 MSL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

PLUG AND ABANDON

☐

TEMPORARILY ABANDON

☐

CHANGE PLANS

☐

PULL OR ALTER CASING

☐

OTHER:

Flow Test Well

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☐

ALTERING CASING

☐

COMMENCE DRILLING OPNS.

☐

CASING TEST AND CEMENT J

☐

OTHER:

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103

Rig up test unit and flow test well to determine gas flow and clean up well

will flow well for a 168 hr. period (7days)

Start up date 3-1-00

2/28/00 - well is watered
up and will not flow
via Tom White.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas White

TITLE

Production Manager

DATE

2/25/00

TYPE OR PRINT NAME

Thomas White

TELEPHONE NO.

520-337-3230

(This space for state use)

APPROVED BY

El Martin

TITLE

DISTRICT SUPERVISOR

DATE

8/7/07

CONDITIONS OF APPROVAL, IF ANY:

Company: RIDGEWAY

LSD: cottonwood canyon #3

Zone:

Start: Nov 15 2001 11:26 Stop: Nov 15 2001 12:20

Horizontal well

Report: SHANE QUEVEDO

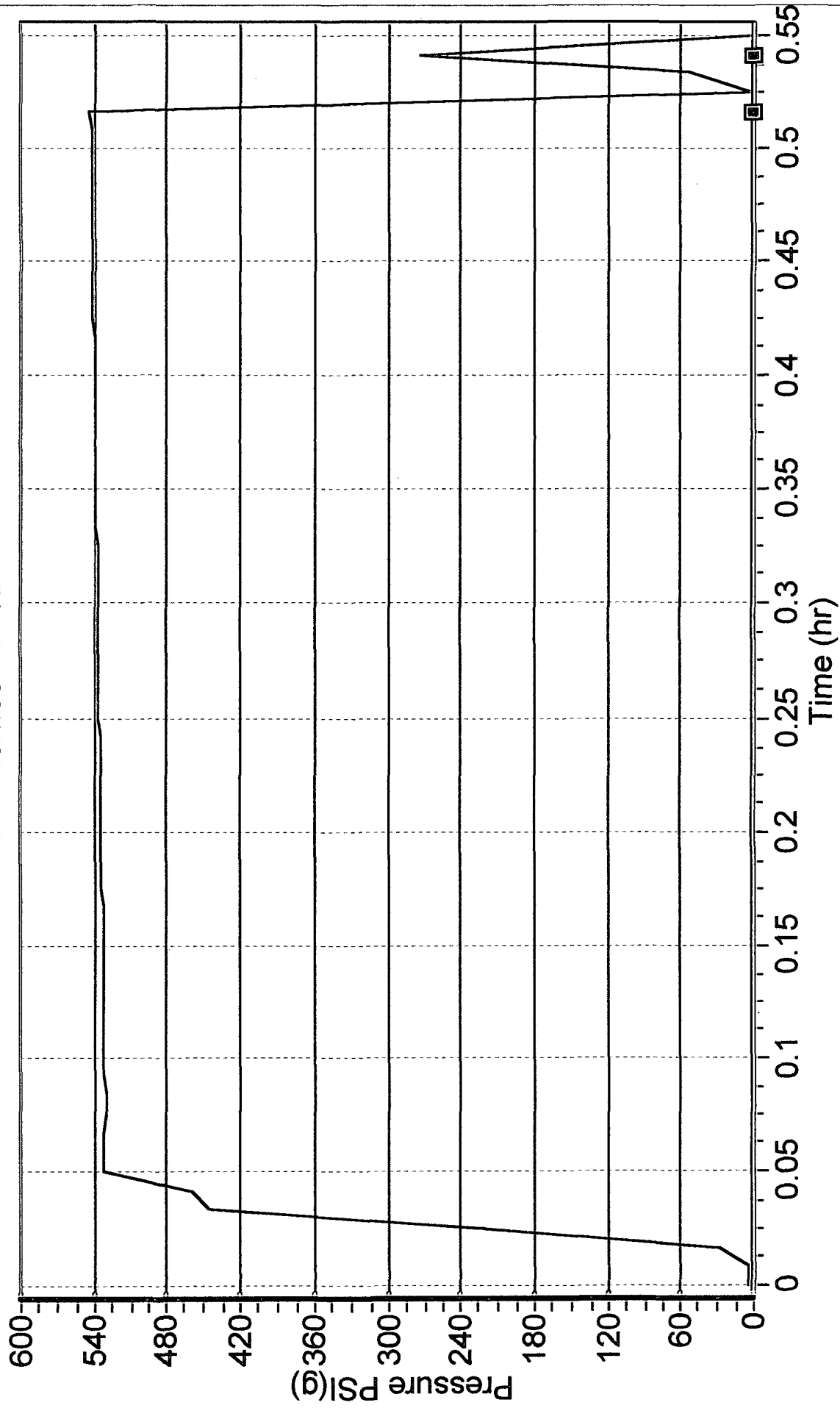
Report Date: Nov 19, 2001

Surface Data

Filename: cotton.log

Job Start Date: Nov 15 2001

RIDGEWAY Surface Data
Zone: LOC: cottonwood canyon 1
Unit Number: 0202



- [L] Pressure

File: cott1.log Date Printed: Nov 19, 2001

Unit Number 0202
 Company: RIDGEWAY
 Zone: LOC: cottonwood canyon 1
 StartTime: Nov/15/2001 11:46:42 StopTime: Nov/15/2001 12:19:42
 Total hours: 0.550
 Update1 time: 0 minutes 30 seconds
 Duration1: 23 hours 59 minutes 19 seconds
 Update2 time: 0 minutes 20 seconds
 Channel 1 Max = 543.0523 at 0.5167 hours
 Channel 2 Max = 0.2043 at 0.5417 hours
 Report by: SHANE QUEVEDO

Delta_T	Pressure PSI(g)	Pressure PSI(g)	Date Time	Memo
0.0000	3.8916	0.0000	11:46:42	Nov/15/2001 11:46:42
0.0083	4.9529	0.0000	11:47:12	
0.0167	27.064	0.0000	11:47:42	
0.0250	222.53	0.0000	11:48:12	
0.0333	445.23	0.0000	11:48:42	
0.0417	459.74	0.0000	11:49:12	
0.0500	531.91	0.0000	11:49:42	
0.0583	531.38	0.0000	11:50:12	
0.0667	531.20	0.0000	11:50:42	
0.0750	531.02	0.0000	11:51:12	
0.0833	531.02	0.0000	11:51:42	
0.0917	531.38	0.0000	11:52:12	
0.1000	531.55	0.0000	11:52:42	
0.1083	531.73	0.0000	11:53:12	
0.1167	531.91	0.0000	11:53:42	
0.1250	532.26	0.0000	11:54:12	
0.1333	532.44	0.0000	11:54:42	
0.1417	532.79	0.0000	11:55:12	
0.1500	532.97	0.0000	11:55:42	
0.1583	533.15	0.0000	11:56:12	
0.1667	533.32	0.0000	11:56:42	
0.1750	533.68	0.0000	11:57:12	
0.1833	533.85	0.0000	11:57:42	
0.1917	534.21	0.0000	11:58:12	
0.2000	534.56	0.0000	11:58:42	
0.2083	534.74	0.0000	11:59:12	
0.2167	535.09	0.0000	11:59:42	
0.2250	535.27	0.0000	12:00:12	
0.2333	535.45	0.0000	12:00:42	
0.2417	535.62	0.0000	12:01:12	
0.2500	535.98	0.0000	12:01:42	
0.2583	535.98	0.0000	12:02:12	
0.2667	536.33	0.0000	12:02:42	
0.2750	536.51	0.0000	12:03:12	
0.2833	536.86	0.0000	12:03:42	
0.2917	537.21	0.0000	12:04:12	
0.3000	537.39	0.0000	12:04:42	
0.3083	537.57	0.0000	12:05:12	
0.3167	537.75	0.0000	12:05:42	
0.3250	538.10	0.0000	12:06:12	

File: cott1.log Date Printed: Nov 19, 2001

Delta_T	Pressure PSI(g)	Pressure PSI(g)	Date_Time	Memo
0.3333	538.28	0.0000	12:06:42	
0.3417	538.45	0.0000	12:07:12	
0.3500	538.81	0.0000	12:07:42	
0.3583	538.98	0.0000	12:08:12	
0.3667	539.16	0.0000	12:08:42	
0.3750	539.34	0.0000	12:09:12	
0.3833	539.69	0.0000	12:09:42	
0.3917	539.69	0.0000	12:10:12	
0.4000	540.05	0.0000	12:10:42	
0.4083	540.40	0.0000	12:11:12	
0.4167	540.40	0.0000	12:11:42	
0.4250	540.75	0.0000	12:12:12	
0.4333	540.93	0.0000	12:12:42	
0.4417	541.11	0.0000	12:13:12	
0.4500	541.28	0.0000	12:13:42	
0.4583	541.64	0.0000	12:14:12	
0.4667	541.81	0.0000	12:14:42	
0.4750	541.99	0.0000	12:15:12	
0.4833	542.17	0.0000	12:15:42	
0.4917	542.34	0.0000	12:16:12	
0.5000	542.52	0.0000	12:16:42	
0.5083	542.70	0.0000	12:17:12	
0.5167	543.05	0.0000	12:17:42	Max Channel 1 = 543.05
0.5250	3.0071	0.0000	12:18:12	
0.5333	53.421	0.0000	12:18:42	
0.5417	273.30	0.2043	12:19:12	Max Channel 2 = 0.20
0.5500	1.7689	0.0000	12:19:42	
End of data				