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District Office

State of New Mexico

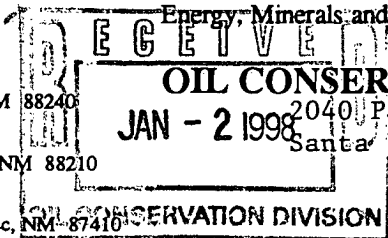
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410



WELL API NO. 30-003-20022
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 164557
7. Lease Name or Unit Agreement Name South State 36
8. Well No. South State 36-1
9. Pool name or Wildcat Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER C02	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2. Name of Operator Ridgeway AZ Oil Corp.	
3. Address of Operator P. O. Box 1110 St. Johns, AZ 85936	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>600</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>1S</u> Range <u>21W</u> NMPM <u>Catron</u> County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Revision to Drilling Report</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing information as follows:  
8 5/8" 23#/ft. casing was set @ 1793'  
5 1/2" 14#/ft. casing was set @ 3173', using class "G" cement

Coring Intervals as follows:  
#1 2221'-22281' - Recovered 30'  
#2 2281'-2304' - Recovered 29'  
#3 2304'-2334' - Recovered 29'  
#4 2334'-2358' - Recovered 23'

Note: Our first zone of lost circulation is @ 1004'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas White TITLE Production Manager DATE 12-29-97

TYPE OR PRINT NAME \_\_\_\_\_ TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 1/5/98

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_