

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. <div style="text-align: center;">30-007-20752</div> 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u> b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name <div style="text-align: center;">VPR B</div>		
2. Name of Operator <div style="text-align: center;">EL PASO E & P COMPANY, L.P.</div>			8. Well No. <div style="text-align: center;">149</div>		
3. Address of Operator <div style="text-align: center;">PO BOX 190 RATON, NEW MEXICO 87740</div>			9. Pool name or Wildcat <div style="text-align: center;">Van Bremmer - Vermejo Gas</div>		
4. Well Location <div style="text-align: center;"> Unit Letter A : 1239 Feet From The North Line and 1129 Feet From The East Line Section 23 Township 29N Range 18E NMPM Colfax County </div>					
10. Date Spudded <div style="text-align: center;">02/26/2007</div>		11. Date T.D. Reached <div style="text-align: center;">02/27/2007</div>		12. Date Compl. (Ready to Prod.) <div style="text-align: center;">06/01/2007</div>	
13. Elevations (DF& RKB, RT, GR, etc.) <div style="text-align: center;">8,032'</div>		14. Elev. Casinghead <div style="text-align: center;">8,032'</div>			
15. Total Depth <div style="text-align: center;">2,685'</div>		16. Plug Back T.D. <div style="text-align: center;">2,570'</div>		17. If Multiple Compl. How Many Zones? 	
18. Intervals Drilled By 		Rotary Tools <div style="text-align: center;">0 - TD</div>		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center;">1186' - 2,381' Raton - Vermejo Coals</div>					20. Was Directional Survey Made
21. Type Electric and Other Logs Run <div style="text-align: center;">Compensated Density Single Induction Log and Cement Bond Log</div>					22. Was Well Cored <div style="text-align: center;">No</div>
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	319'	11"	100 sks	
5 1/2"	15.5 lbs	2,573'	7 7/8"	291 sks	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					2,477'
26. Perforation record (interval, size, and number) 2302'- 2305', 2316'- 2318', 2356'- 2359', 2377'- 2381' 48 Holes 2183'- 2188', 2204'- 2208', 2214'- 2216', 2245'- 2248', 2268'- 2270' 64 Holes 1865'- 1869', 1878'- 1880', 1923'- 1925', 1934'- 1936', 1980'- 1984' 56 Holes 1186'- 1188', 1199'- 1203', 1240'- 1243', 1279'- 1281', 1283'- 1285' 52 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <div style="text-align: center;">1186'- 2381'</div> <div style="text-align: center;">131,537 lbs 20/40 mesh sand</div> <div style="text-align: center;">1,452,050 scf 70% quality Nitrogen</div> <div style="text-align: center;">w/ Linear gel</div>		
28. PRODUCTION					
Date First Production <div style="text-align: center;">06/19/2007</div>		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) <i>Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.</i>		Well Status (<i>Prod. or Shut-in</i>) <div style="text-align: center;">Production</div>	
Date of Test <div style="text-align: center;">06/19/2007</div>	Hours Tested <div style="text-align: center;">24 Hours</div>	Choke Size <div style="text-align: center;">Full 2"</div>	Prod'n For Test Period 	Oil - Bbl <div style="text-align: center;">N/A</div>	Gas - MCF <div style="text-align: center;">7</div>
Water - Bbl. <div style="text-align: center;">0</div>	Gas - Oil Ratio <div style="text-align: center;">N/A</div>				
Flow Tubing Press. <div style="text-align: center;">0 psi</div>	Casing Pressure <div style="text-align: center;">10 psi</div>	Calculated 24-Hour Rate 	Oil - Bbl. <div style="text-align: center;">N/A</div>	Gas - MCF <div style="text-align: center;">7</div>	Water - Bbl. <div style="text-align: center;">0</div>
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) <div style="text-align: center;">Sold, used for fuel.</div>					Test Witnessed By <div style="text-align: center;">Carr Garrison</div>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,153'
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,401'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology