

. Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20759
1. Type of Well: Oil Well ☐ Gas Well ☐ Other Coalbed Methane		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator EL PASO E & P COMPANY, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 190, RATON, NM 87740		7. Lease Name or Unit Agreement Name VPR B
4. Well Location Unit Letter M : 1098 feet from the South line and 824 feet from the West line Section 19 Township 29N Range 19E NMPM Colfax County		8. Well Number 164
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,968' (GL)		9. OGRID Number 180514
Pit or Below-grade Tank Application ☐ or Closure ☐		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/17/07 Superior ran CBL. Estimated top of cement at surface.
05/22/07 Superior perf'd 1st stage - 2204'- 2206', 2216'- 2218', 2230'- 2232', 2240'- 2242', 2273'- 2276' 44 Holes
HES frac'd 1st stage - Pumped 258,443 scf 70% quality nitrogen with linear gel foam with 25621 lbs 20/40 mesh sand.
Superior perf'd 2nd stage - 2091'- 2094', 2118'- 2121', 2124'- 2126', 2149'- 2151' 40 Holes
HES frac'd 2nd stage - Pumped 304,950 scf 70% quality nitrogen with linear gel foam with 26,131 lbs 20/40 mesh sand.
Superior perf'd 3rd stage - 1790'- 1793', 1800'- 1802', 1843'- 1845', 1901'- 1903' 36 Holes
HES frac'd 3rd stage - Pumped 305,897 scf 70% quality nitrogen with linear gel foam with 20,786 lbs 20/40 mesh sand.
Superior perf'd 4th stage - 1172'- 1174', 1203'- 1205', 1216'- 1218', 1274'- 1277' 36 Holes
HES frac'd 4th stage - Pumped 265,622 scf 70% quality nitrogen with linear gel foam with 16,983 lbs 20/40 mesh sand.
Superior perf'd 5th stage - 886'- 888', 890'- 892', 899'- 901', 931'- 933', 964'- 966', 979'- 982' 52 Holes
HES frac'd 5th stage - Pumped 336,121 scf 70% quality nitrogen with linear gel foam with 36,082 lbs 20/40 mesh sand.
06/05/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 08/06/2007
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785
For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 8/16/07
Conditions of Approval (if any):