Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies	En	State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised June 10, 2003					
District I 1625 N. French Dr., I District II 1301 W. Grand Aven District III		Oil Conservation Division 1220 South St. Francis Dr.				-	WELL API NO. 30-007-20746 5. Indicate Type of Lease					
1000 Rio Brazos Rd., District IV	_	Santa Fe, NM 87505					STATE FEE State Oil & Gas Lease No.					
WELL C			MPL	ETION REPOR	RT /	AND LOG						
1a. Type of Well: OIL WEI	LL GAS WE	LL 🛛 DRY	, D	OTHER Coalbed	Meth	ane		7. Lease Name	or Unit	t Agreement N	ame	
b. Type of Comp						VPR B						
2. Name of Operator EL PASO E & P COMPANY				I				8. Well No.	161			
3. Address of Oper	3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740							9. Pool name or Wildcat Van Bremmer – Vermejo Gas				
4. Well Location										·····		
Unit Letter	<u>O</u> : 1003	-			-			rom The <u>E</u>				
Section 10. Date Spudded	23 Town 11. Date T.D. Re			Range ompl. (Ready to Prod.)	18E		MPN (DF&	A. RKB, RT, GR,	Colfax etc.)		Casinghead	
02/19/2007	02/20/20	07		05/23/2007			8	3,032'			8,032'	
15. Total Depth 2,485 '	16. Plug B	,552°		Multiple Compl. How ones?	Man	y 18. Interv Drilled B		Rotary Tools 0 - 7	ď	Cable	loois	
19. Producing Inter				ame on – Vermejo Co	als			2	0. Was	Directional St	irvey Made	
21. Type Electric at	nd Other Logs Run			and Cement Bone				22. Was Well	Cored	No		
23.	d Density Sing	ie muuction		SING RECOR			trin	gs set in w	ell)	NU		
CASING SIZE		HT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING	RECO	ORD A	MOUNT PULLED	
8 5/8"		23 lbs 15.5 lbs		318' 2,256'		11" 7 7/8"		100 sks 294 sks				
5 ½" 1		5.5 IDS		2,230		1 110		274 585				
							-					
24			LD	IED BECORD			105		IDDI	RECORD		
24. SIZE	TOP	BOTTOM	LIN	IER RECORD SACKS CEMENT	SCREEN SIZ				RECORD TH SET	PACKER SET		
								7/8"	2,46			
26. Perforat 2406'- 2408', 2419'-	tion record (interva	l, size, and numb	er)			ACID, SHOT,						
2278'- 2281', 2303'- 2213'- 2215', 2219'-	2305', 2328'- 2331',	2347'- 2350 44 H	- 2350 44 Holes			PTH INTERVAL 207'- 2423'	AMOUNT AND KIND MATERIAL USED 122,430 lbs 20/40 mesh sand					
1916'- 1918', 1925'-	1954'- 1956', 196'	- 2244' 56 Holes - 1956', 1967'- 1969', 2024'- 2029' 60 Holes			THU! WELL		1,273,580 scf 70% quality Nitrogen					
1207'- 1209', 1220'-	1225', 1298'- 1300',	1304'- 1307' 48	1307' 48 Holes						near gel			
28				PRO	DI	JCTION		1				
Date First Production 06/23/2007	on	Pumping water	up 2 7/	owing, gas lift, pumpin /8" tubing, insert pumping gas up 5 ½" casing.	g - Si	ze and type pump,).	Well Status	(Prod. o	or Shut-in) Production	1 .	
Date of Test 06/23/2007	Hours Tested 24 Hours	Choke Size		Prod'n For Test Period	Oil	- Bbl	Gas	- MCF	Water	r - Bbl.	Gas - Oil Ratio	
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.	<u> </u>	N/A Gas - MCF	<u> </u>	Vater - Bbl.	1 (Dil Gravity - A	N/A PI - (Corr.)	
Press. 0 psi	Hour Rate	Hour Rate N/A			13		0			N/A		
0 psi 19 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By Carr Garrison							Garrison					
30. List Attachments												
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature Sh E-mail Address	erley on shirley.mitch	itchell hell@elpaso.	Nam	nted e Shirley A. M	Iitch	nell Title	R	legulatory A	nalyst	Date	07/30/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates_	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen_	T. Silurian_	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
T. Blinebry	T. Gr. Wash	T. Morrison	T <u>Vermejo</u> 2,214'				
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,452'				
T. Drinkard	T. Bone Springs	T. Entrada	T				
T. Abo	Т	T. Wingate	T				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T.	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T. OH OR CAS				

OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to..... No. 2, from.....to..... No. 4, from.....to..... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......feet......feet..... No. 3. from to feet. LITHOLOGY RECORD (Attach additional sheet if necessary)

From To Thickness

Thickness

	From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
								·	
						:			
									:
- 1			1	1	- 1				