

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003
 WELL API NO.
30-007-20761
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Capbed Methane
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK REPAIR OTHER

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7. Lease Name or Unit Agreement Name
VPR B

2. Name of Operator
EL PASO E & P COMPANY, L.P.

8. Well No.
158

3. Address of Operator
**PO BOX 190
 RATON, NEW MEXICO 87740**

9. Pool name or Wildcat
Van Bremmer - Vermejo Gas

4. Well Location.
 Unit Letter **C** : **996** Feet From The **North** Line and **1841** Feet From The **West** Line

Section **30** Township **29N** Range **19E** **NMPM** **Colfax** County

10. Date Spudded **03/02/2007** 11. Date T.D. Reached **03/03/2007** 12. Date Compl. (Ready to Prod.) **06/01/2007** 13. Elevations (DF& RKB, RT, GR, etc.) **7,968'** 14. Elev. Casinghead **7,968'**

15. Total Depth **2,515'** 16. Plug Back T.D. **2,393'** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **0 - TD** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **810' - 2,206' Raton - Vermejo Coals** 20. Was Directional Survey Made

21. Type Electric and Other Logs Run **Compensated Density Single Induction Log and Cement Bond Log** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	312'	11"	100 sks	
5 1/2"	15.5 lbs	2,393'	7 7/8"	287 sks	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	2,477'	

26. Perforation record (interval, size, and number)
 2138'- 2140', 2167'- 2169', 2203'- 2206' 28 Holes
 2015'- 2020', 2054'- 2057' 32 Holes
 1753'- 1755', 1786'- 1789', 1837'- 1840' 32 Holes
 917'- 919', 930'- 933', 976'- 979', 1013'- 1015' 40 Holes
 810'- 813', 836'- 840', 851'- 853', 881'- 883' 48 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
810' - 2206' **88,241 lbs 20/40 mesh sand**
1,099,869 scf 70% quality Nitrogen
w/ Linear gel

28. PRODUCTION

Date First Production **06/26/2007** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.** Well Status (*Prod. or Shut-in*) **Production**

Date of Test **06/26/2007** Hours Tested **24 Hours** Choke Size **Full 2"** Prod'n For Test Period Oil - Bbl **N/A** Gas - MCF **14** Water - Bbl. **0** Gas - Oil Ratio **N/A**

Flow Tubing Press. **0 psi** Casing Pressure **20 psi** Calculated 24-Hour Rate Oil - Bbl. **N/A** Gas - MCF **14** Water - Bbl. **0** Oil Gravity - API - (*Corr.*) **N/A**

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold, used for fuel.** Test Witnessed By **Tim Mehn**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Shirley Mitchell* Printed Name **Shirley A. Mitchell** Title **Regulatory Analyst** Date **08/06/2007**
 E-mail Address **shirley.mitchell@elpaso.com**

