Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-10
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240  Energy, Minerals and Natural Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-007-20761
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	VPR B
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 158
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.  3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	<u> </u>
Unit Letter C: 996 feet from the North line and 1841 feet from the West line	
Section 30 Township 29N Range 19E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,968' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDis	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; C	onstruction Material
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	BSEQUENT REPORT OF:  RK
OTHER: OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wor SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
03/17/07 Superior ran CBL. Estimated top of cement at surface.  05/18/07 Superior perf'd 1 <sup>st</sup> stage - 2138' - 2140', 2167' - 2169', 2203' - 2206' 28 Holes  HES frac'd 1 <sup>st</sup> stage - Pumped 158,364 scf 70% quality nitrogen with linear gel foam with 13,338 lbs 20/40 mesh sand.  Superior perf'd 2 <sup>nd</sup> stage - Pumped 2015' - 2020', 2054' - 2057' 32 Holes  HES frac'd 2 <sup>nd</sup> stage - Pumped 50,162 scf 70% quality nitrogen with linear gel foam with 10,344 lbs 20/40 mesh sand.  Superior perf'd 3 <sup>rd</sup> stage - Pumped 250,062 scf 70% quality nitrogen with linear gel foam with 16,957 lbs 20/40 mesh sand.  O5/19/07 Superior perf'd 4 <sup>th</sup> stage - 917' - 919', 930' - 933', 976' - 979', 1013' - 1015' 40 Holes	
HES frac'd 4 <sup>th</sup> stage - Pumped 226,759 scf 70% quality nitrogen with linear gel foam with 19,287 lbs 20/40 mesh sand.  Superior perf'd 5 <sup>th</sup> stage - 810'-813', 836'-840', 851'-853', 881'-883' 48 Holes	
HES frac'd 5 <sup>th</sup> stage - Pumped 268,522 scf 70% quality nitrogen with linear gel foam 06/01/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on p	
I hereby certify that the information above is true and complete to the best of my knowledgerade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	ge and belief. I further certify that any pit or below
SIGNATURE Shirley Phitchell TITLE Regulatory	Analyst DATE 08/05/2007
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.co	
For State Use Only	
APPROVED BY: Martin TITLE DISTRICT S  Conditions of Approval (if any):	UPERVISOR DATE 8/16/07
Conditions of Application (it diff).	