

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		RECEIVED 2007 AUG 15 AM 1:47		WELL API NO. 30-007-20744	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>Coalbed Methane</u>				7. Lease Name or Unit Agreement Name VPR B	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator EL PASO E & P COMPANY, L.P.				8. Well No. 150	
3. Address of Operator PO BOX 190 RATON, NEW MEXICO 87740				9. Pool name or Wildcat Van Bremmer - Vermejo Gas	
4. Well Location Unit Letter D : 897 Feet From The North Line and 1199 Feet From The West Line Section 24 Township 29N Range 18E NMPM Colfax County					
10. Date Spudded 02/28/2007		11. Date T.D. Reached 02/29/2007		12. Date Compl. (Ready to Prod.) 05/31/2007	
13. Elevations (DF& RKB, RT, GR, etc.) 7,984'		14. Elev. Casinghead 7,984'			
15. Total Depth 2,595'		16. Plug Back T.D. 2,490'		17. If Multiple Compl. How Many Zones?	
18. Intervals Drilled By 0 - TD		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 933' - 2293' Raton - Vermejo Coals					20. Was Directional Survey Made
21. Type Electric and Other Logs Run Compensated Density Single Induction Log and Cement Bond Log					22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	312'	11"	100 sks	
5 1/2"	15.5 lbs	2,490'	7 7/8"	297 sks	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN			25. TUBING RECORD SIZE DEPTH SET PACKER SET		
				2 7/8"	2,477'
26. Perforation record (interval, size, and number) 2289' - 2293' 12 Holes 2074' - 2077', 2117' - 2120' 24 Holes 1753' - 1757', 1768' - 1771' 32 Holes 1114' - 1117', 1126' - 1130', 1169' - 1171', 1202' - 1204', 1207' - 1209' 44 Holes 933' - 935', 956' - 959', 978' - 980, 998' - 1000', 1004' - 1006', 1022' - 1025' 56 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 933' - 2,293' 112,131 lbs 20/40 mesh sand 1,413,172 scf 70% quality Nitrogen w/ Linear gel		
28. PRODUCTION					
Date First Production 06/19/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.		Well Status (Prod. or Shut-in) Production	
Date of Test 06/19/2007	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period N/A	Oil - Bbl N/A	Gas - MCF 7
				Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 0 psi	Casing Pressure 10 psi	Calculated 24-Hour Rate N/A	Oil - Bbl. N/A	Gas - MCF 7	Water - Bbl. 0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.					Test Witnessed By Carr Garrison
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Shirley Mitchell</i>		Printed Name Shirley A. Mitchell		Title Regulatory Analyst	
E-mail Address shirley.mitchell@elpaso.com				Date 08/01/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Raton 0'
T. Blinberry	T. Gr. Wash	T. Morrison	T. Vermejo 2,072'
T. Tubb	T. Delaware Sand	T. Todilto	T. Trinidad 2,321'
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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