Submit 3 Copies To Appropriate District	Ctata af Nam Maria	Form C-10
Office	State of New Mexico	
District I	Energy, Minerals and Natural Reso	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONGERNATION DIVIG	20 007 20744
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISI	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 150
2. Name of Operator	Gas well Guilet Coalbed Methanic	9. OGRID Number 180514
<u> </u>	SO E & P COMPANY, L.P.	7. OGRID Number 100314
3. Address of Operator		10. Pool name or Wildcat
<u>-</u>	OX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location		
Unit Letter D :	897 feet from the North line an	nd 1199 feet from the West line
Section 24 Towns		MPM Colfax County
Towns	11. Elevation (Show whether DR, RKB, RT	
	7,936' (GL)	, 51, 510
Pit or Below-grade Tank Application O		Production design and the Conference of the Conf
Pit typeDepth to Groundwa	terDistance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	_	DIAL WORK □ ALTERING CASING □ ENCE DRILLING OPNS.□ P AND A □
TEMPORARILY ABANDON DULL OR ALTER CASING	_	G/CEMENT JOB
POLE ON ALTEN CASING	MOLTIFLE COMPL CASING	S/CEIVIENT 30B
OTHER:	☐ OTHER	∷ Completion ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed wor SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
SEE ROLE 1103. For Multiple Co	ompletions: Attach wellbore diagram of proposed comp	netion of recompletion.
03/06/07 Superior ran CBL. Estimated	top of cement at surface.	
05/19/07 Superior perf'd 1 st stage - 2289'- 2293' 12 Holes HES frac'd 1 st stage - Pumped 312,341 scf 70% quality nitrogen with linear gel foam with 15,359 lbs 20/40 mesh sand.		
Superior perf'd 2 nd stage -	2074'- 2077', 2117'- 2120' 24 Holes	ar get toam with 15,359 lbs 20/40 mesh sand.
HES frac'd 2 nd stage - Pump	ed 149,149 scf 70% quality nitrogen with linear	r gel foam with 10,601 lbs 20/40 mesh sand.
05/20/07 Superior perf'd 3 rd stage -	1753'- 1757', 1768'- 1771' 32 Holes	
HES frac'd 3 rd stage - Pump	ed 282,697 scf 70% quality nitrogen with linear	
Superior perf'd 4 th stage -	1114'-1117', 1126'-1130', 1169'-1171', 12	
HES frac'd 4 th stage - Pumped 355,729 scf 70% quality nitrogen with linear gel foam with 33,281 lbs 20/40 mesh sand. 05/22/07 Superior perf'd 5 th stage - 933'-935', 956'-959', 978'-980', 998'-1000', 1004'-1006', 1022'-1025' 56 Holes		
HES frac'd 5 th stage - Pumped 313,256 scf 70% quality nitrogen with linear gel foam with 36,973 lbs 20/40 mesh sand.		
	ing, rods and pump. Well is ready to be tested ar	
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		knowledge and belief. I further certify that any pit or below
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .		
SIGNATURE Shurley		gulatory Analyst DATE 08/01/2007
Type or print name Shirley A/Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		

APPROVED BY: Low Markon Conditions of Approval (if any):

TITLE DISTRICT SUPERVISOR DATE 8/16/07