				•						
District I 1625 N. French District II	ch Dr., Hobb	s, NM 88240	F	Stat Energy, Min	e of New l herals & Na		ırces		Rev	Form C-104 rised March 25, 1999
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410		OIL CONSERVATION DIVISION 1220 South St Francis Santa Fe. NM 87505					Submit to Appropriate District Office 5 Copies			
District IV	izos Ka., Azte	c, NM 8/410		San	ita Fe. NM	87505			A	MENDED REPORT
_		nta Fe, NM 87		LOWADI	E AND A	I ITUODIZ	' A TIO!	NI TO TD A N	JCD()DT	
1.	K	EQUEST		me and Address	E AND A	UTHURIZ	ATIO	N TO TRAI 	OGRID Nu	mber
		Ei	•	COMPANY, L.	.P.			180514		
		D		OX 190 VMEXICO 8774	40				3 Reason for Fili NW	ng Code
	API Number		ATON, NEV	MEXICO 677-		l Name		l		* Pool Code
	0-007-2074			, T		– Vermejo Ga	ıs			97047
7.1	Property Code 25180	•			-	rty Name PR B				'Well Number 150
II. 10	Surface	Location	-					1 -		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou		Feet from the	East/West line	1
D	24	29N	18E		897	I I	NL	1199	FWL	COLFAX
11	Bottom	Hole Loca	1	[Y . 4 T 2 .	Feet from the	North/So		Feet from the	East/West line	County
UL or lot no. D	Section 24	Township 29N	Range 18E	Lot Idn	897	I	NL	1199	FWL	COLFAX
12 Lse Code	13 Produci	ing Method Coc		Connection Date 06/19/2007	" C-129	Permit Number		" C-129 Effective l	Date 17	C-129 Expiration Date
III Oil a	nd Gas T	ransporte	<u> </u>							
* Transporter			Transporter N			²⁰ POD	21 O/G		2 POD ULSTR	
180514	4	EL PAS	and Addres O E & P COM				G		and Descrip	puon
5x 5x 55 55	OF NOTE OF STREET	PATO	P.O. BOX 19 N, NEW MEX			N	J. 1 16 16 16 16 16 16 16 16 16 16 16 16 1	5		
4		KATO	, NEW MEA	XIO 87740						
								·		
						GNA A				
Print Branch State	-				2,407 3,30		1. V. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	1		· · ·
	*						13234			
IV. Prod	uced Wat	to r			1,300		100 mg			sometimes.
	POD				²⁴ PC	OD ULSTR Loca	tion and D	escription		
V. Well								. •		
	ud Date 8/2007		Ready Date 5/31/2007		" TD 2,595'	² PB 2,49		"Perfora 933' - 2		³⁶ DHC, MC
	31 Hole Size	.	32	Casing & Tubing	Size	3.	Depth Se	t	* S	acks Cement
11" 7 7/8"			8 5/8"				312'			100 sks
7 7/8"			5 1/2"			2,490'		297 sks		
		*								
VI. Well				19	· · · · · · · · · · · · · · · · · · ·	is				# 0 5
1	New Oil /A	1	elivery Date 9/2007	l l	t Date 9/2007	™ Test Le 24 HR	-	" Tbg. Pı		" Csg. Pressure 10 psi
	ke Size		Oil		ater	" Gas		"AC		" Test Method
	L 2"		N/A		0	7			Р	
⁴⁷ I hereby certi	fy that the rules	of the Oil Cons	ervation Division	on have been comp	olied with	C	IL CO	NSERVAT	ION DIVI	SION

and that the information given above is true and complete to the best of my knowledge and belief. Signature: Shirley Shirtchell Approved by: Approved by: Approved by: Shirley A. Mitchell Title: Regulatory Analyst Approval Date: 8/16/0>	35 Date New Oil N/A	[™] Gas Delivery Date 06/19/2007	³⁷ Test Date 06/19/2007	Test Length 24 HRS	" Tbg. Pressure 0 psi	" Csg. Pressure 10 psi
To hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Shirley A. Milchell Title: DISTRICT SUPERVISOR Approval Date: 08/01/2007 Phone: (505) 445-6785	41 Choke Size	⁴² Oil	43 Water	" Gas	" AOF	" Test Method
Approved by: Approved by: Appro	FULL 2"	N/A	0	7		P
	and that the information given a belief. Signature: Shirley A.	above is true and complete to the Ly Snitche Milchell	best of my knowledge and A	approved by: DISTR		OR
The state of the s	Date: 08/01/2007	Phone: (505)	445-6785	8/16	/9>	
				ator		