Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well Other Coalbed Methane  2. Name of Operator  BL PASO E & P COMPANY, L.P.  3. Address of Operator  PO BOX 190, RATON, NM 87740  EL PASO E Tomas Port of the North Ine and 1275 feet from the West Ine Section 23 Township 29N Range 18E NMPM Colfax County    Name
District II   1301 W. Grand Ave., Artesia, NM 88210   DIL CONSERVATION DIVISION   District III   1000 Rio Brazos Rd., Aztec, NM 87410   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   Santa Fe, NM 87505   State Oil & Gas Lease No.      SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well
1301 W. Grand Ave., Artesia, NM 88210   1220 South St. Francis Dr.
STATE   FEE   STATE   STATE   FEE   STATE   STATE   FEE   STATE   STAT
Santa Fe, NM 87505   6. State Oil & Gas Lease No.
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3. Address of Operator PO BOX 190, RATON, NM 87740  10. Pool name or Wildcat Van Bremmer – Vermejo Gas  4. Well Location Unit Letter E: 1992 feet from the North line and 1275 feet from the West line Section 23 Township 29N Range 18E NMPM Colfax County
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Section 23 Township 29N Range 18E NMPM Colfax County
11. Elevation (Snow whether Dr. And. At. Un. etc.)
8,068' (GL)
Pit or Below-grade Tank Application or Closure
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
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NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER: Completion 🖾
OTHER:  OTHER:  OTHER:  Completion  Including estimated date of starting any proposed work).
OTHER:  OTHER:  Completion  SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
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