


Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO. 30-059-20400							
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>							
6. State Oil & Gas Lease No.							
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>							
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER							
2. Name of Operator OXY USA Inc. 16696							
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250							
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>west</u> Line Section <u>5</u> Township <u>19N</u> Range <u>34E</u> NMPM Union County							
10. Date Spudded 8/24/03	11. Date T.D. Reached 8/27/03	12. Date Compl. (Ready to Prod.) 9/24/03	13. Elevations (DF & RKB, RT, GR, etc.) 4951'	14. Elev. Casinghead			
15. Total Depth 2586'	16. Plug Back T.D. 2530'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools			
19. Producing Interval(s), of this completion - Top, Bottom, Name 2318-2484'				20. Was Directional Survey Made No			
21. Type Electric and Other Logs Run CNGRCL				22. Was Well Cored No			
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#	738'	12-1/4"	400sx - Circ	N/A		
5-1/2"	5.9#FG/15.5#	2551'	7-7/8"	450sx - Circ	N/A		
<b>24. LINER RECORD</b>							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
<b>25. TUBING RECORD</b>							
SIZE	DEPTH SET	PACKER SET					
<b>26. Perforation record (interval, size, and number)</b>							
4 SPF @ 2318-2410, 2422-2432, 2450-2462, 2474-2484' Total 496 holes							
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>							
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							
2318-2484' 15414g C02 gel frac w/ 61600sx sand							
<b>28. PRODUCTION</b>							
Date First Production 9/27/03		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing			Well Status (Prod. or Shut-in) prod		
Date of Test 9/29/03	Hours Tested 24	Choke Size 2-orf	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 2500	Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2500	Water - Bbl. 0	Oil Gravity - API -(Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By D. Holcomb	
30. List Attachments C-103, C-104, Deviation Svy. Log							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name David Stewart		Title Sr. Reg Analyst		Date 10/8/03	
E-mail address david.stewart@oxy.com							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	1534'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	1815'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinbry	T. Gr. Wash		T. Morrison	T.
T. Tubb	2312'	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs		T. Entrada	T.
T. Abo	T. Santa Rosa	1239'	T. Wingate	T.
T. Wolfcamp	Yeso	1914'	T. Chinle	T.
T. Penn	T. Cimarron	2289'	T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

**LITHOLOGY RECORD** ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	738	738	redbed				
738	2586	1848	sandstone/shale				