

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20390
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ...
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1935
4. Well Location Unit Letter <u>D</u> : <u>481</u> feet from the <u>north</u> line and <u>475</u> feet from the <u>west</u> line Section <u>17</u> Township <u>19N</u> Range <u>35E</u> NMPM County <u>Union</u>		8. Well No. 172
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4636'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 9/23/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 9/26/03  
Conditions of approval, if any:

**BDCDGU 1935-172**

**09/09/2003** CMIC: Randy Baker

MI & RU Spud 12.25" Hole @ 12:45 Hrs

Drill 0' to 756' R WL Surveys @ 288' - 1 deg, 756' - .75 deg

TOH & LD DP DC R 17 Jts 8.625" 24# J-55 ST&C CSA 739'

Cmt with 425 sx Class C + 2% CaCl + .25 lb/sx Flocele mixed @ 14.8 ppg, yield 1.32 cuft/sx

PD 02:30 9/11/2003 Circ 104 sx Cmt to Surface

WOC 4.5 Hrs this tour.

**09/12/2003** CMIC: Randy Baker

WOC / NU BOP - 3.75 Hrs Total WOC = 8 Hrs

TIH x Bit Drill 72' of good Cmt Reduce Hole Size to 7.875

@ 756' Drill 756' to 1909' P Bit into Casing twice to repair rig

( Hydraulic Line & Swivel Packing )

Present Operation: Drilling @ 1909'

**09/13/2003** CMIC: Randy Baker

Drill 1090' to 2313' Circ Hole Clean

P & LD DP & DC R 6 Jts 5.50 15.5# J-55 LT&C followed by

70 Jts 5.50" 5.9 # 1750 Fiberglass Casing CSA 2282'

Cmt with 200 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx

with 200 sx Midcon II + 3% CaCl + .25 lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx

PD 23:15 Hrs 9/12/2003 Circ 8 sx Cmt to Surface Rig Released 01:15 Hrs 9/13/2003