Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resour	rces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	ON 30-007-20775
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	DEACHVED	o. State on te das Lease No.
87505 SUNDRY NOTIO	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
DIFFERENT RESERVOIR. USE "APPLIC	ATION TO PERMIT ZIGORM TO 13 TO 30 ICH	VPR B
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other Coalbed Methane	8. Well Number 153
2. Name of Operator		9. OGRID Number 180514
•	SO E & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
PO BO	OX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location		·
Unit Letter B: 1300 feet from the North line and 1505 feet from the East line		
Section 19 Township 29N Range 19E NMPM Colfax County		
	11. Elevation (Show whether DR, RKB, RT,	
	7,957' (GL)	
Pit or Below-grade Tank Application O	· Closure 🗌	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
•		•
NOTICE OF IN		SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	— I	AL WORK ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING		NCE DRILLING OPNS.☐ P AND A ☐ CEMENT JOB ☐
FOLL OR ALTER CASING []	MOETIFLE COMPL  CASING/	CEMENT JOB
OTHER:	☐ OTHER:	Completion 🖂
		tinent dates, including estimated date of starting any proposed work
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
03/16/07 Superior ran CBL. Estimated top of cement at surface.		
06/02/07 Superior perf'd 1 <sup>st</sup> stage - 2275' - 2279', 2277' - 2281' 32 Holes		
HES frac'd 1 <sup>st</sup> stage - Pumped 55,379 scf 70% quality nitrogen with linear gel foam with 0 lbs 20/40 mesh sand.		
Superior perf'd 2 <sup>nd</sup> stage - 2029' - 2033', 2065' - 2067', 2071' - 2073', 2104' - 2106' 40 Holes HES frac'd 2 <sup>nd</sup> stage - Pumped 254,874 scf 70% quality nitrogen with linear gel foam with 20,548 lbs 20/40 mesh sand.		
Superior perf'd 3 <sup>rd</sup> stage - 1756' - 1758', 1781' - 1783', 1791' - 1793', 1822' - 1824', 1840' - 1845', 1854' - 1856' 60 Holes		
HES frac'd 3 <sup>rd</sup> stage - Pumped 479,444 scf 70% quality nitrogen with linear gel foam with 33,814 lbs 20/40 mesh sand.		
Superior perf'd 4 <sup>th</sup> stage - 957'-959', 964'-966', 1013'-1015', 1044'-1046', 1058'-1061' 44 Holes HES frac'd 4 <sup>th</sup> stage - Pumped 283,698 scf 70% quality nitrogen with linear gel foam with 26,742 lbs 20/40 mesh sand.		
06/03/07 Superior perf'd 5 <sup>th</sup> stage - 813'-817', 826'-833', 853'-855', 864'-872', 877'-879', 885'-887', 918'-920' 108 Holes		
HES frac'd 5 <sup>th</sup> stage - Pumped 531,474 scf 70% quality nitrogen with linear gel foam with 66,257 lbs 20/40 mesh sand.		
06/12/07 Clean out well bore. RIH tubi	ng, rods and pump. Well is ready to be tested and	put on production.
I hereby cartify that the information of	have is true and complete to the best of my ke	nowledge and belief. I further certify that any pit or below-
		permit \( \sqrt{\text{or an (attached) alternative OCD-approved plan \( \sqrt{\text{.}} \).
O(1)	Roite la M	
SIGNATURE SHURLING	TITLE Regu	latory Analyst DATE <u>08/20/2007</u>
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785		
For State Use Only		
APPROVED BY:	What TITLE DISTRIC	T SUPERVISOR DATE 8/30/0>
Conditions of Approval (if any):	THE STATE OF THE	A M CAR BRIEF A REAL FARE DUTTE 0/30/0/
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