Submit 3 Copies To Appropriate District	Ct t CNI M		F C 103
Office	State of New Me		Form C-103 May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	Tai resources	LL API NO.
District II	OIL CONSERVATION	DIVISION	30-007-20780
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran		ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87	Sad I V L.D.	STATE FEE State Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	ŕ	0. 5	state Off & Gas Lease No.
87505	Z007 FIUL ICES AND REPORTS ON WELLS	329 PM <b>3</b> 30	Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLU		Lease Name or Onn Agreement Name
	CATION FOR PERMIT" (FORM C-101) FO	R SUCH	VPR B
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Coalbed Methane		ethane 8. V	Well Number 166
2. Name of Operator			OGRID Number 180514
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		10.	Pool name or Wildcat
			Van Bremmer – Vermejo Gas
4. Well Location	4.550		
	feet from the South		
Section 20 Towns	<u> </u>	NMPM Colfa	X County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,905' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
		•	
NOTICE OF IN			UENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	PLUG AND ABANDON   CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING	☐ ALTERING CASING ☐ GOPNS.☐ PANDA ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	<del></del>
		ONOOPOEMETT. OOD	
OTHER:		OTHER:	Completion 🖂
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
03/14/07 Superior ran CBL. Estimated top of cement at surface. 05/30/07 Superior perf'd 1st stage - 2174' - 2184' 40 Holes			
HES frac'd 1st stage - Pumped 320,173 scf 70% quality nitrogen with linear gel foam with 6,594 lbs 20/40 mesh sand.			
Superior perf'd 2 <sup>nd</sup> stage - 1993'- 1999', 2096'- 2099', 2110'- 2114' 52 Holes			
HES frac d 2 <sup>nd</sup> stage - Pumped 286,385 scf 70% quality nitrogen with linear gel foam with 20,314 lbs 20/40 mesh sand.  Superior perf'd 3 <sup>nd</sup> stage - 1682' - 1684', 1700' - 1702', 1735' - 1737', 1751' - 1758' 52 Holes			
HES frac'd 3 <sup>rd</sup> stage - Pumped 293,592 scf 70% quality nitrogen with linear gel foam with 21,740 lbs 20/40 mesh sand.			
Superior perf'd 4 <sup>th</sup> stage - 885'-890', 944'-946', 986'-990', 1008'-1011' 56 Holes			
HES frac d 4 <sup>th</sup> stage - Pumped 301,536 scf 70% quality nitrogen with linear gel foam with 25,900 lbs 20/40 mesh sand.  06/08/07 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE Shurley Frutchell TITLE Regulatory Analyst DATE 08/17//2007			
Type or print name Shirley A Min			Telephone No. (505) 445-6785
For State Use Only			
10 1	N. 4.	DISTRICT SUPE	OVICOR P/-/
APPROVED BY:	Partin TITLE	AIAIIVIAI AALFI	<b>TVISUR</b> DATE 8/30/07