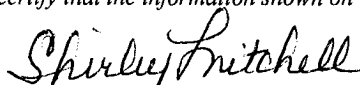


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO.		30-007-20776	
		5. Indicate Type of Lease		STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coalbed Methane</u>				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				VPR B	
2. Name of Operator				8. Well No.	
EL PASO E & P COMPANY, L.P.				155	
3. Address of Operator				9. Pool name or Wildcat	
PO BOX 190 RATON, NEW MEXICO 87740				Van Bremmer - Vermejo Gas	
4. Well Location					
Unit Letter B : 275 Feet From The North Line and 2355 Feet From The East Line					
Section 20		Township 29N		Range 19E	
				NMPM Colfax County	
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
03/12/2007	03/13/2007	06/13/2007	7,746'	7,746'	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
2,305'	2,305'			0 - TD	
19. Producing Interval(s), of this completion - Top, Bottom, Name					20. Was Directional Survey Made
823' - 2,056' Raton - Vermejo Coals					
21. Type Electric and Other Logs Run				22. Was Well Cored	
Compensated Density Single Induction Log and Cement Bond Log				No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	328'	11"	100 sks	
5 1/2"	15.5 lbs	2,222'	7 7/8"	274 sks	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 7/8"	2,136'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
2048'- 2056' 16 Holes			DEPTH INTERVAL		
1832'- 1835', 1863'- 1869', 1905'- 1908', 1956'- 1959', 1970'- 1974', 1983'- 1986' 88 Holes			AMOUNT AND KIND MATERIAL USED		
1547'- 1551', 1589'- 1592', 1596'- 1600', 1622'- 1625', 1645'- 1648' 68 Holes			823' - 2,056'		
823'- 827', 874'- 877', 900'- 903', 912'- 915' 52 Holes			105,127 lbs 20/40 mesh sand		
			1,194,808 scf 70% quality Nitrogen		
			w/ Linear gel		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
07/17/2007		Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.		Production	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
07/17/2007	24 Hours	Full 2"		N/A	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
0 psi	6 psi		N/A	0	0
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold, used for fuel.					Lyn Essman
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title	Date	
	Shirley A. Mitchell		Regulatory Analyst	08/21/2007	
E-mail Address shirley.mitchell@elpaso.com					

