State Lease - 6 copies	Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico				Form C-105 Revised June 10, 2003			
District I					-	WELL API NO.						
1625 N. French Dr., I District II	•		Oi	l Conservation	Divi	ision	Į	30-007-20776				
1301 W. Grand Aven District III	ue, Artesia, NM 882	10		20 South St. Fr				5. Indicat			- 57	
1000 Rio Brazos Rd., District IV	Aztec, NM 87410		12	Santa Fe, NM			ŀ	State Oil	ATE [		E 🛛	
1220 S. St. Francis D							_	State Off a	x Gas L	ease No.		
	OMPLETIO	OR RECO	OMPL	ETION REPOR	<u> </u>	ND LOG		7 Jane Na	T I -	+ A	None	
la. Type of Well: OIL WE	LL 🔲 GAS WI	ELL 🛛 DRY	7 🗆	OTHER Coalbed	Metha	ne	Ì	7. Lease Name or Unit Agreement Name				
b. Type of Completion:  NEW ☑ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.						VPR B						
WELL C	OVER	BAC	BACK RESVR.  OTHER					8. Well No.				
EL PASO E & P COMPANY				/, L.P.				155				
3. Address of Oper		7 100						9. Pool name or Wildcat				
	PO BOX	NEW MEX	ICO 8	R7740				V	an Bre	mmer V	ermejo Gas	
4. Well Location	KATON	HEW MEA		57740			1					
Unit Letter	<u>B</u> : 275	Feet From 7	he	North Line an	ıd	<b>2355</b> Fe	eet Fr	om The	<u>East</u>	_Line		
Section	<b>20</b> Tov	vnship 29	N	Range	19E	E N	MP	M	Colfa	ax Count	v	
10. Date Spudded	11. Date T.D. Re	eached 12.	Date Co	mpl. (Ready to Prod.)		13. Elevations (	(DF&	RKB, RT, G			. Casinghead	
03/12/2007 15. Total Depth	03/13/20 16. Plug I			06/13/2007 Multiple Compl. How	Mony	18. Interv		,746' Rotary Too		Cable	7,746'	
2,305°		2,305'		ones?	ivially	Drilled By			s - TD		Tools	
19. Producing Inter	val(s), of this com	pletion - Top, Bo							20. Was	Directional S	Survey Made	
21. Type Electric a	nd Other Logs Rui	1		on – Vermejo Coa			-	22. Was W	ell Cored			
	ed Density Sin	gle Induction		and Cement Bone						No		
23.	e I were	MATERIA (ET	CA	SING RECOR	<b>(I</b>		trin			555	A A COLOUR DAILY FIR	
CASING SIZI		HT LB./FT. 23 lbs	<del> </del>	DEPTH SET 328'		HOLE SIZE		CEMENTING RECORD AMOUNT PULLED  100 sks				
5 1/2"		5.5 lbs			7 7/8"		274 sks					
										· _		
24.			LIN	IER RECORD			25.	l <u>-</u>	TUDDIC	CRECORD		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN SIZ				G RECORD TH SET	PACKER SET	
								7/8"	2,13			
26. Perfora	tion record (interv	ıl, size, and num	oer)			ACID, SHOT,						
2048'- 2056' 16 Holes 1832'- 1835', 1863'- 1869', 1905'- 1908', 1956'- 1959', 1970'- 1974', 1983'- 1986' 88 Holes 823' - 2,056'					AMOUNT AND KIND MATERIAL USED  105,127 lbs 20/40 mesh sand							
1547'- 1551', 1589'-	1592', 1596'- 1600'	1622'- 1625', 164	5'- 1648'	68 Holes				1,194,808 scf 70% quality Nitrogen				
823'- 827', 874'- 87	823'- 827', 874'- 877', 900'- 903', 912'- 915' 52 Holes						w/ Linear gel					
28						CTION						
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  07/17/2007 Pumping water up 2 7/8" tubing, insert pump and 2' x 1 4" x 10'  Pumping unit. Flowing gas up 5 4" casing.					Well Stati	is (Prod. o	or Shut-in) <b>Producti</b> e	on				
Date of Test 07/17/2007	Hours Tested 24 Hours	Choke Size		Prod'n For Test Period	Oil -	Bbl N/A	Gas	- MCF	Wate	er - Bbl. 0	Gas - Oil Ratio N/A	
Flow Tubing	Casing Pressure	Calculated	24-	Oil - Bbl.		Gas - MCF	7	Vater - Bbl.	<del></del>	Oil Gravity -		
Press.  0 psi 6 psi Hour Rate N/A 0 0 N/A												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Lyn Essman												
Sold, used for fuel.  30. List Attachments												
31 .I hereby certif	31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature Shirley Fritchell Printed Name Shirley A. Mitchell Title Regulatory Analyst Date 08/21/2007												
E-mail Address shirley.mitchell@elpaso.com												

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian_	T. Menefee	T. Madison				
T. Queen	T. Silurian_	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson_	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 1,832'				
T.Tubb_	T. Delaware Sand	T.Todilto	T Trinidad 2,062'				
T. Drinkard	T. Bone Springs	T. Entrada	Т.				
T. Abo	T	T. Wingate	Т.				
T. Wolfcamp	T.	T. Chinle	T.				
T. Penn	T	T. Permian	T.				
T. Cisco (Bough C)	T.	T. Penn "A"	T.				

C		N. 0. C	OIL OR GAS SANDS OR ZONES
	to	•	
No. 2, from	to	No. 4, from	to
	IMPORTANT V	WATER SANDS	
Include data on rate of wate	r inflow and elevation to which water	r rose in hole.	
No. 1, from	to	feet	*******
No. 2, from	to	feet	
No. 3, from	to	feet	•••••
I	ITHOLOGY RECORD (	Attach additional sheet if necess	sarv)

Thickness

Thickness

From	То	In Feet	Lithology	Fror	n To	In Feet_	Lithology
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