Submit To Appropria State Lease - 6 copies		State of New Mexico				Form C-105				
Fee Lease - 5 copies District I	En	Energy, Minerals and Natural Resources				Revised June 10, 2003				
1625 N. French Dr., I	Hobbs, NM 88240						WELL API NO. 30-007-20774			
District II 1301 W. Grand Aven	ue, Artesia, NM 882	10		l Conservation		ŀ	5. Indicate			*
District III 1000 Rio Brazos Rd.,			12	20 South St. Fr	ancis Dr.		STAT			E 🖂
District IV			Santa Fe, NM	87505	Ì	State Oil & Gas Lease No.				
1220 S. St. Francis D			MPI	ETION REPOR	RT AND LOG					
1a. Type of Well:	OWN ELTIO	N ON INLUC	JIVII L	LIIONIKLIOI	T AND LOG		7. Lease Name	or Unit Ag	reement N	ame
OIL WE	LL 🔲 GAS W	ELL 🛛 DRY		OTHER Coalbed	Methane	1		_		
b. Type of Comp	letion:						VPR B			
	VORK 🗌 DEI OVER		PLUG DIFF.							
2. Name of Operator		Bite	BACK RESVR. OTHER			$\neg \exists$	8. Well No.			
į	EL PASO	E & P COM	MPANY, L.P.			- [165			
3. Address of Oper	ator						9. Pool name or Wildcat			
J. Madress of Oper	PO BO	X 190					Van Bremmer – Vermejo Gas			
	RATON	, NEW MEXI	CO 8	37740					_	
4. Well Location										
Unit Letter	I : 2296	Feet From	The	South Line a	and 133	Feet F	From The E	ast Lir	ne	
Section			9N	Range		NM		Colfax		·
10. Date Spudded 03/06/2007	11. Date T.D. R 03/07/2			mpl. (Ready to Prod.) 06/08/2007	13. Elevations	,	RKB, RT, GR, 7,936'	etc.)	14. Elev.	Casinghead 7,936'
15. Total Depth		Back T.D.		Multiple Compl. How	Many 18. Inter		Rotary Tools		Cable 7	
2,551'		2,428'	l	ones?	Drilled By 0 - TD					
19. Producing Inter					ala.		20). Was Dir	ectional Si	urvey Made
21. Type Electric a			Rate	on – Vermejo Coa	IIS		22. Was Well Cored			
			Log a	nd Cement Bone	d Log		22. Was Well	Solu	No	•
23.			CA	SING RECOR	D (Report all	strir	ngs set in we	ell)		
CASING SIZE		GHT LB./FT.		DEPTH SET	HOLE SIZE		CEMENTING RECORD AMOUNT PULLED			
8 5/8"		23 lbs		303'	11"		100 sks		<u> </u>	
5 1/2"	5.5 lbs	 -	2,428'	7 7/8"		306 sks				
									-	
							 		-	
24.		LIN	ER RECORD	25.				ECORD		
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN SI		ZE DEPTH			
						1 2	2 7/8"	2,302'		
26. Perforat	ion record (interu	al, size, and numb	ar)		27 ACID CHOT	L	ACTURE OF	(E) IT. CC	VILLE AL	PTO
	•	ar, size, and nume	CI)		DEPTH INTERVA		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED			
2224'- 2228' 16 Hol 1990'- 1995', 2024'-				751'- 2228'			120,858 lbs 20/40 mesh sand			
1714'- 1716', 1749'- 1018'- 1021', 1048'-	1792'- 1795' , 1808	i'- 1815',			1,732,461 scf 70% quality Nitrogen					
751'- 756', 826'- 835						w/ Linear gel				
PRODUCTION PRODUCTION										
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)										
07/06/2007 Pumping water up 2 7/8" tubing, insert pump and 2' x 1 '/4" x 10' Production Pumping unit. Flowing gas up 5 '/3" casing.						n				
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl	Gas	- MCF	Water - B		Gas - Oil Ratio
07/06/2007 Flow Tubing	24 Hours Casing Pressure	Full 2" Calculated:	24-	Test Period Oil - Bbl.	N/A Gas - MCF	۲.,	37 Water - Bbl.		0 Gravity - A	N/A PI - (Corr.)
Press.	Hour Rate			16		0		startly - A	N/A	
0 psi 25 psi 25 psi 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
Sold, used for fuel.										
30. List Attachments										
31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
31 .1 nereby certif	y inai ine inforn	iaiion snown on	DOIN S	iaes oj this Jorm as t	rue and complete to	o the	pest of my knov	viedge an	a belief	
()	Chirly of mitchell Printed									
Signature E-mail Address	chieldy mid	hall@almaga	Name	Shirley A. M	litchell Title	R	Regulatory A	ıalyst	Date	08/20/2007
E-mail Address shirley.mitchell@elpaso.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson_	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'				
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 1,991'				
T.Tubb_	T. Delaware Sand	T.Todilto	T Trinidad 2,237'				
T. Drinkard	T. Bone Springs	T. Entrada	T.				
T. Abo	T.	T. Wingate	Т.				
T. Wolfcamp	T	T. Chinle	T.				
T. Penn	T	T. Permian	Т.				
T. Cisco (Bough C)	Т.	T. Penn "A"	T.				

			OIL OI SANDS OI	R GAS R ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
·	IMPORTANT \	WATER SANDS		
Include data on rate of	water inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD	Attach additional sheet if r	necessary)	

Thickness

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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