Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District 1	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20849	
District III	1220 South St. Francis Dr.		7. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		7. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	,		7. State on a c	is bease 140.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Un	it As Mont Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of On	it Agenient Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VP	RA SO FTT	
PROPOSALS.)	Cas Wall M Other Coalbed Mathens		8. Well Number	224
2. Name of Operator	Gas Well Other Coalbed Methane		9. OGRID Number	334 -0
EL PASO E & P COMPANY, L.P.		9. OGRID Number	0 17	
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740				
4. Well Location				
Unit Letter <u>O</u> : <u>781</u>	feet from theSouth line a	and <u>1594</u> feet	from the <u>East</u> lin-	
Section 19 Township 31N Range 21E NMPM Colfax County				
0 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8, 034' (GL)				
Pit or Below-grade Tank Application 🗌 o	or Closure 🗌			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Da	ta
NOTICE OF INTENTION TO: SUBS			SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			K 🔲 AL	TERING CASING 🗌
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ΓJOB □	
OTHER:	П	OTHER:		П
	oleted operations. (Clearly state all		d give pertinent dates, in	ncluding estimated dat
	ork). SEE RULE 1103. For Multip			
	Orill 11" surface hole to 326'. Run			
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 6 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.				
woc onis. Test suit	ace 8 3/8 esg to 300 psi 101 30 ii	initites.		
07/15/07 Drill 7 7/8" hole from	n 326' – 2205'. Reached TD at 2	205' at 8:15 a.m.		
MIRU Superior and log well. Logger's TD 2191'.				
Run 45 jts 5 ½, 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2009'. HES mixed and pumped 297 sks Midcon II cement. Did not circulate to surface. Prep for remedial cement squeeze job.				
HES mixed and pumpe	ed 297 sks. Midcon II cement. Did	not circulate to surfa	ace. Prep for remedial c	ement squeeze job.
I hereby certify that the information grade tank has been/will be constructed or				
SIGNATURE Shirly Tritchell TITLE Regulatory Analyst DATE 09/05/2007				
<u> </u>		Regulatory Analys		<u>09/05/2007</u> (505) 445, 6785
Type or print name Shirley A. M For State Use Only	itenen E-maii address: shir	ney.mucnen@elpas	o.com Telephone No	. (303) 443-0/83
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APPROVED BY: Conditions of Approval (if any):	Martin TITLE_	DISTRICT SU	rekamanu _{da}	ATE 9/6/07