Office Office	State of New Me	exico	Form C-103
District I	Energy, Minerals and Natu	ral Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	 ·		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-007-20883
District III	1220 South St. Fran		7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		-STATE FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM		7. State Oil & Gas Lease No.	
87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR A
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		8. Well Number 384	
2. Name of Operator		9. OGRID Number	
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		10. Pool name or Wildcat	
P.O. BOX 190, RATON, NM 87740			
4. Well Location			
Unit Letter M: 971	_ feet from the <u>South</u> line a	and <u>1177</u> feet	from the West line
Section 28 Township 31N Range 21E NMPM Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	8, 126'		
Pit or Below-grade Tank Application C		(GL)	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗎 🚗
OTHER.		OTUED	
OTHER:	lated amountions (Classic state all a	OTHER:	aiva partinant datas, including actimated data
			give pertinent dates, including estimated date ach wellbore diagram of proposed completion
or recompletion.	ork). See Role 1103. For Multip	ie Completions. Att	ach wendore diagram of proposed completion
or recompletion.			
08/18/07 Spud @ 5:30 a.m. Dri	Il 11" surface hole to 334'. Run 8 j	ts. of 8 5/8". 24#. J	55 ST & C casing at 324'.
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 8 bbls of cement to surface.			
	face 8 5/8" csg to 500 psi for 30 m		
	- •		
	n 334' – 2250'. Reached TD at 2	250' at 4:45 a.m.	
	og well. Logger's TD 2228'.		
	of, J-55, and 10 jts 17 ppf, J-55 LT&		B 6 11 1
HES mixed and pumpe	a 255 sks Midcon II cement. Did i	not circulate to surfa	ce. Prep for remedial cement squeeze job.
I hougher constitues the state of the constituent	aharia ta kiira and aana 1999 (1991)		and halfaff to a constant
I nereby certify that the information	above is true and complete to the be	est of my knowledge	and belief. I further certify that any pit or belower an (attached) alternative OCD-approved plan
Q 1 C	. , 1 . 1	_, a general permit [_] t	an (accaence) and native OCD-approved platt
SIGNATURE SILVERIA	Tritchell TITLE	Regulatory Analys	t DATE <u>09/05/2007</u>
Type or print name Shirley A. M			o.com Telephone No. (505) 445-6785
For State Use Only			. , , , , , , , , , , , , , , , , , , ,
	\mathcal{N}	NICTOIAT CII	
APPROVED BY:	artin TITLE	<u>District su</u>	PERVISUR DATE 9/6/07
Conditions of Approval (if any):			