State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II	30-007-20852
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	7. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	7. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	7. State off & Gus Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 351
	O OCRID Nl
2. Name of Operator	9. OGRID Number
EL PASO E & P COMPANY, L.P.	TO DO INVITED TO
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 190, RATON, NM 87740	
4. Well Location	
Unit Letter K: 1611 feet from the South line and 2293 feet	C .1 33/ . 11 -
Section 29 Township 31N Range 21E NMPM	Colfax County
0 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3 <
8, 063' (GL)	
Pit or Below-grade Tank Application □ or Closure □	, and the second
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance	nce from nearest surface water
	struction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	SECUENT DEDORT OF
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	LING OPNS.⊠ P AND A □
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Atta	ach wellbore diagram of proposed completion
or recompletion.	
·	
07/19/07 Spud @ 4:15 p.m. Drill 11" surface hole to 338'. Run 8 jts. of 8 5/8", 24#, J	55 ST & C casing at 323'.
Halliburton mixed and pumped 100 sks Midcon II cement. Circulated 7 bbls	
WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.	
The second secon	
08/09/07 Drill 7 7/8" hole from 338' - 2290'. Reached TD at 2290' at 4:00 a.m.	
MIRU Superior and log well. Logger's TD 2288'.	
Run 46 jts 5 ½, 15.5 ppf, J-55, and 8 jts 17 ppf, J-55 LT&C casing at 2207'.	
HES mixed and pumped 331 sks Midcon II cement. Did not circulate to surfa	ce. Prep for remedial cement squeeze job.
	1 3
I hereby certify that the information above is true and complete to the best of my knowledge	and helief I further certify that any nit or below-
grade tank has been/will be constructed or closed-according to NMOCD guidelines [], a general permit [] of	or an (attached) alternative OCD-approved plan .
$Q A \cdot A \cdot A \cdot A A$, , , , , , , , , , , , , , , , , , , ,
SIGNATURE Shurly Mutchell TITLE Regulatory Analys	t DATE <u>09/05/2007</u>
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpase	
For State Use Only	, (2.3) 1.2 3.33
	BEBUIRAR //
APPROVED BY: TITLE US KILL SU	PERVISOR DATE 9/6/07
Conditions of Approval (if any):	1/0/0/
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